



## Variation of conditions attached to approval

To develop, construct, operate and decommission the Coal Seam Gas Field component of the Queensland Curtis LNG Project, including expansion of the QGC operated coal seam gas fields in the Surat Basin as described in referral EPBC 2008/4398.

This decision to vary conditions of approval is made under section 143 of the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act).

### Approved action

<b>approval holder</b>	Queensland Gas Company Ltd (QGC) and BG International Limited (BG) ABN: 089 642 553 (QGC) and ABN: 72 114 818 825 (BG)
<b>approved action</b>	To develop, construct, operate and decommission the coal seam gas field component of the Queensland Curtis LNG Project, including expansion of the QGC operated coal seam gas fields in the Surat Basin, to supply gas for the Queensland Curtis LNG Project to the proposed Queensland Curtis LNG Plant located on Curtis Island: <ul style="list-style-type: none"> <li>as described in the proponent's referral received under the EPBC Act on 18 August 2008; and</li> <li>as described in the proponent's Environmental Impact Statement and Supplementary Environmental Impact Statement.</li> </ul>
<b>period for which the approval has effect</b>	This approval has effect until 31 October 2060.
<b>controlling provisions</b>	The controlling provisions for this action are: <ul style="list-style-type: none"> <li>Listed threatened species and ecological communities (sections 18 and 18A, EPBC Act)</li> <li>Listed migratory species (sections 20 and 20A, EPBC Act)</li> </ul>

### Variation

<b>variation of conditions attached to approval</b>	The variation is: Condition 25 was deleted and replaced.
<b>date of effect</b>	This variation has effect on the date this instrument is signed.

### Person authorised to make decision

<b>name and position</b>	Rachel Short Branch Head Environment Assessments (Vic and Tas) and Post Approvals Branch Environment Regulation Division
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signature



date of decision

23 December 2025

date of decision	conditions attached to approval
<b>Project Area</b>	
As varied 21 Oct 2011	1) The project area is the area identified at Figure 1, with a maximum gas field <b>development</b> area of 26,760 ha, within the following petroleum tenures (as they are at the date of the decision to which these <b>conditions</b> are attached): <ul style="list-style-type: none"> <li>a. ATPs 574, 610, 621, 632 (portion of), 647, 648, 651, 676 and 768 (portion of);</li> <li>b. Pls 179, 201, 228, 229, 171, 180, 211, 247;</li> <li>c. PLAs 212, 257, 259, 261, 262, 263, 273, 274, 275, 276, 277, 278, 279</li> </ul>
<b>Infrastructure Limits</b>	
Original dated 22 Oct 2010	2) Impacts must be limited to a maximum of 6,000 <b>production</b> wells and impacts related to associated gas field <b>development</b> .
<b>Constraints Planning and Field Development</b>	
<i>Protocol for Constraints Planning and Field Development</i>	
Original dated 22 Oct 2010	3) Before the <b>commencement</b> of gas field <b>development</b> , the approval holder must develop a Constraints Planning and Field Development Protocol (the Protocol).
Original dated 22 Oct 2010	4) The Protocol must apply for the life of the project and include the principles of: <ul style="list-style-type: none"> <li>a. avoiding direct and indirect adverse impacts on MNES;</li> <li>b. mitigating and managing direct and indirect impacts to minimise cumulative adverse impacts on MNES;</li> <li>c. active site remediation and rehabilitation of impacted areas to promote and maintain long-term recovery of MNES.</li> </ul>
Original dated 22 Oct 2010	5) The Protocol must: <ul style="list-style-type: none"> <li>a. classify the following as being within the approval holder's highest environmental constraint class - Zone 4a (or should the approval holder's classification be revised, an equivalent high environmental constraints class):                             <ul style="list-style-type: none"> <li>i. all <b>listed</b> threatened ecological communities;</li> <li>ii. all <b>listed</b> flora species; and</li> <li>iii. those <b>listed</b> threatened and migratory fauna species <b>habitats</b> as identified in management <b>plans</b> required under these <b>conditions</b> which where relevant may be described in terms of specific niche <b>habitat</b> types;</li> </ul> </li> </ul> <p>Note 1: The approval holder's approach to environmental constraint class Zone 4a and related <b>impact</b> avoidance and mitigation is described in volume 3, chapter 7 (7.6.2.4) of the approval holder's Environmental Impact Statement (dated July 2009). The protocol <b>conditions</b> do not apply to the other constraints that the approval holder has included in environmental constraint class - Zone 4a unless these are relevant to <b>MNES</b>.</p> <ul style="list-style-type: none"> <li>b. take into account all current survey data and available information and maps of all <b>MNES</b> relevant to the project area as described within environmental constraint class Zone 4a;</li> <li>c. require the undertaking and documentation of planning and pre-clearance site assessments and field ecological surveys in proposed gas field <b>development</b> areas where constraint class Zone 4a is mapped, likely, or found. The pre-clearance site assessments and field ecological surveys must identify and assess options relating to potential gas field <b>development</b></li> </ul>

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	<p><b>impacts on MNES</b> and provide recommendations to inform the approval holder's decision to develop the project area;</p> <p>d. to avoid direct and indirect adverse impacts on <b>MNES</b>, including fragmentation and edge effects, require the approval holder to determine the location of proposed infrastructure in accordance with the following:</p> <ol style="list-style-type: none"> <li>i. preferentially avoid native vegetation that constitutes a <b>listed</b> ecological community and/or may provide <b>habitat</b> for <b>listed</b> species and utilise previously cleared or previously utilised areas;</li> <li>ii. exclude exploration and <b>production</b> wells from within areas identified as environmental constraint class Zone 4a unless their location within environmental constraint class Zone 4a is justified as an exception given other constraints and the impact on any <b>MNES</b> will be minimal, short term and recoverable; and</li> </ol> <p>Note 2: Directional drilling and multiple drill holes from one well pad are options to avoid well site and related infrastructure disturbance to environmental constraint class Zone 4a.</p> <ol style="list-style-type: none"> <li>iii. either: <ol style="list-style-type: none"> <li>I. exclude other non-linear infrastructure from the no impact zone; or</li> <li>II. where the location of other non-linear infrastructure in the no impact zone is justified given other constraints and cannot be avoided, only authorise the siting of that infrastructure in that zone where field ecological surveys demonstrate that there will be minimal, short term and recoverable, or no adverse impact on any <b>MNES</b>, including habitat for any listed species;</li> </ol> </li> <li>iv. either: <ol style="list-style-type: none"> <li>I. exclude linear infrastructure from the impact risk zone; or</li> <li>II. where the location of linear infrastructure in the impact risk zone is justified given other constraints and cannot be avoided, only authorise the siting of that infrastructure in that zone where field ecological surveys demonstrate that there will be <u>minimal</u> adverse impact on any <b>MNES</b>, including habitat for any listed species.</li> </ol> </li> </ol> <p>Note 3: Justification is reportable in accordance with condition 13 a) vii). The management plan requirements under condition 8 h) may also indicate that a species or its <b>habitat</b> can co-exist with specific types of gas field infrastructure and operations.</p> <p>e. require the approval holder to plan for and decide the extent that proposed <b>linear infrastructure</b> may have adverse impacts on <b>MNES</b> in accordance with the following:</p> <ol style="list-style-type: none"> <li>i. all linear disturbance within <b>environmental constraints class Zone 4a</b> for <b>MNES</b> and the impact risk zone must be: <ol style="list-style-type: none"> <li>I. <b>limited</b> to 6 metres in width for single lane track;</li> <li>II. <b>limited</b> to 15 metres if there are one or two parallel gas or <b>water gathering lines</b>;</li> <li>III. <b>limited</b> to 20 metres if there are three, four, or five parallel gas or <b>water gathering lines</b>;</li> <li>IV. <b>limited</b> to 25 metres if there are six, seven or eight parallel gas or <b>water gathering lines</b>;</li> <li>V. <b>limited</b> to 30 metres if there are greater than eight parallel gas or <b>water gathering lines</b>.</li> </ol> </li> </ol>

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	<ul style="list-style-type: none"> <li>ii. gas and <b>water trunkline rights of way</b>, water distribution pipeline rights of way, the <b>Upstream Infrastructure Corridor (UIC)</b>, and other major <b>linear infrastructure</b> disturbance corridors within <b>environmental constraints class Zone 4a</b> and the <b>impact risk zone</b> must be: <ul style="list-style-type: none"> <li>I. <b>limited</b> to 30 m in width where there are one or two gas and <b>water trunklines</b>, underground 33kV power lines and fibre optic cables in parallel;</li> <li>II. <b>limited</b> to 30 metres plus an additional 4 metres for every additional gas or <b>water trunkline</b> in parallel with the initial one or two gas or <b>water trunklines</b>, underground 33kV power lines and fibre optic cable;</li> <li>III. <b>limited</b> to disturbance in the corridor described for the UIC.</li> </ul> </li> <li>iii. where feasible, gas trunklines, pipelines for associated water and other transmission lines must be co-located to reduce total disturbance on <b>MNES</b>.</li> </ul> <p>Note 4: Any area of a disturbance referred to in this condition would be subtracted from the disturbance <b>limits</b> specified elsewhere in these <b>conditions</b>.</p> <ul style="list-style-type: none"> <li>f. support bioregional corridors for <b>listed threatened species</b> and migratory species, and connectivity for <b>listed</b> threatened ecological communities;</li> <li>g. ensure site assessments and field ecological surveys: <ul style="list-style-type: none"> <li>i. are undertaken in accordance with the <b>Department's</b> survey guidelines in effect at the time of the survey. This information can be obtained from <a href="http://www.environment.gov.au/epbc/guidelines-policies.html#lhtreatened">http://www.environment.gov.au/epbc/guidelines-policies.html#lhtreatened</a>;</li> <li>ii. take into account and reference previous ecological surveys undertaken in the area and relevant new information on likely presence or absence of <b>MNES</b>.</li> <li>iii. are undertaken by a suitably qualified ecologist approved by the <b>Department</b>;</li> <li>iv. document the survey methodology, results and significant findings in relation to <b>MNES</b>.</li> <li>v. apply best practice site assessment and ecological survey methods appropriate for each <b>listed threatened species</b>, migratory species, their <b>habitat</b> and <b>listed</b> ecological communities;</li> </ul> </li> </ul> <p>Note 5: Best practice includes applying the optimum timing and frequency of site assessments and surveys to determine presence or absence of listed threatened species or migratory species or their habitat, or a listed threatened ecological community.</p> <ul style="list-style-type: none"> <li>vi. apply the mapping of <b>environmental constraints class Zone 4a</b>; the infrastructure location requirements; minimum <b>no impact zones</b>; <b>impact risk zones</b>; and the width requirements for <b>linear infrastructure</b> corridors described in e);</li> <li>vii. reports are published by the approval holder on the internet 20 <b>business days</b> before <b>clearance of native vegetation</b> in an infrastructure <b>impact</b> area and provided to the <b>Department</b> on request;</li> <li>h. require species and ecological community management <b>plans</b> which include: <ul style="list-style-type: none"> <li>i. relevant avoidance and mitigation measures to be applied;</li> <li>ii. measures for protecting each <b>listed threatened species</b> and migratory species and their <b>habitat</b>, and each <b>listed</b> threatened ecological community not previously assessed by the approval holder, should one or more be found in the project area at any time over the life of the project. Any such management <b>plans</b> must be developed in a timeframe to be approved by the <b>Department</b>.</li> </ul> </li> </ul>

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Notification of additional **MNES** found must be provided to the **Department** in writing within 10 **business days**. Measures must include the **development** of a management **plan** consistent with requirements under condition 8; and

- i. ensure constraints planning and field **development** decisions are made in accordance with the Protocol (including any relevant species and ecological community management **plans**) before final selection of specific sites for gas field **development** within the project area.

Original dated 22 Oct 2010	6) The Protocol must ensure relevant information on <b>MNES</b> is available and used by the approval holder to support field <b>development</b> and management decisions throughout the life of the project.
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*Management Plans for listed species ad ecological communities*

Original dated 22 Oct 2010	7) Before <b>commencement</b> of each major stage of gas field <b>development</b> the approval holder must develop management <b>plans</b> for that area addressing each <b>listed</b> species and <b>listed</b> ecological community that, as indicated through assessment or more recent information, may be potentially <b>impacted</b> by gas field <b>development</b> within the project area (defined by condition 1), or external to the project area, as a result of gas field <b>development</b> . The management <b>plans</b> must address as a minimum, the ecological communities and species and their <b>habitat</b> as specified in Tables 1, 2 and 3 of these <b>conditions</b> :
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Note 6: The approval holder may develop management **plans** to align with the requirements of the Queensland Government where there are species and ecological communities covered by both Queensland requirements and the requirements of this approval.

Note 7: Major stages of **development** are to be notified under condition 88.

<b>Species</b>	<b>EPBC status</b>	<b>Indicative habitat</b>
<i>Dasyurus hallucatus</i> (Northern Quoll)	Endangered	Habitat generally encompasses some form of rocky area for denning purposes with surrounding vegetated habitats used for foraging and dispersal. Preferred habitat of rocky hills and escarpments, open forest and open woodland.
<i>Chalinolobus dwyeri</i> (Large-eared Pied Bat, Large Pied Bat)	Vulnerable	Usually found in proximity to cliff lines and escarpments and sandstone outcrops where shallow caves appear to be used as roosts, although the species is also known to use tree hollows. Known to forage in adjoining woodlands including Brigalow ecological communities.
<i>Tumix melanogaster</i> (Black-breasted Button-quail)	Vulnerable	Drier low closed forests, particularly semi- evergreen vine thicket, low microphyll vine forest, araucarian microphyll vine forest and araucarian notophyll vine Forest.

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	<i>Erythroriorchis radiatus</i> (Red Goshawk)	Vulnerable Eucalypt woodland, open forest, gallery rainforest, swamp sclerophyll forest and rainforests margins, usually in association with large tracts of forest. Prefers a mosaic of vegetation types and permanent water.
	<i>Rostratula australis</i> (Australian Painted Snipe)	Vulnerable Potentially any wetland and farm dams with suitable vegetation cover, temporary and permanent lakes, swamps and claypans. Favours freshwater swamps and samphire salt marshes.
	<i>Delma torquate</i> (Collared Delma)	Vulnerable Eucalypt or acacia dominated woodland including Brigalow ecological communities and open forest where it is associated with suitable microhabitats. (exposed rocky outcrops or a sparse understorey of tussock grass, shrubs or semi-evergreen vine thickets).
	<i>Geophaps scripta scripta</i> (Squatter Pigeon (Southern))	Vulnerable Grassy woodlands and open forest that are dominated by eucalypts, open grassy pastures in association with cattle grazing marshes, acacia growth and disturbed habitats (i.e. around stockyards, along roads and railways, and around settlements).
	<i>Denisonia maculate</i> (Ornamental Snake)	Vulnerable Brigalow ( <i>Acacia harpophylla</i> ) woodland growing on clay, cracking clay soils and sandy soils, riverside woodland and open forest growing on natural levees and other riparian habitats. Shelters under fallen timber and in soil cracks. Known from cleared grazing and cropping lands where suitable soils exist.
	<i>Furina dunmalli</i> (Dunmall's Snake)	Vulnerable Brigalow ( <i>Acacia harpophylla</i> ) forest and woodland growing on cracking black clay and clay loam soils (usually on heavy clay soils); Also known to occur in eucalypt and callitris woodland with fallen timber.
	<i>Nyctophilus timoriensis</i> (Eastern Long-eared Bat)	Vulnerable River red gum forest, semi-arid woodlands, savannahs and open woodlands, often in association with riverine environments in Brigalow Belt of inland Queensland.

Note 8: Table 1 is derived from Table 2 *EPBC Act Listed Ecological Community and Flora Species Impacts*; Table. 3 *MNES Fauna Species Requiring Offset Consideration*; and Table 2 *Determination of EPBC Act Listed Fauna Species Impacted of the Unidel QCLNG Project Revised Terrestrial Offsets and Implementation Report QGC020-ENV-RPT0002 24 June 2010* and from **listed threatened species** profiles available on the **Department's** website.

Note 9: **Habitat** for species in Table 1 is to be fully described in the management **plan** for each species as required under condition 8. The **habitat** described in Table 1 is for general context and indicative only.

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Original dated 22 Oct 2010	<p>8) The management <b>plans</b> required under condition 7 must be developed by a qualified ecologist approved in writing by the <b>Department</b> and as a minimum address the following as is relevant to each <b>MNES</b>:</p> <ul style="list-style-type: none"> <li>a. current legal status (under EPBC Act);</li> <li>b. known distribution;</li> <li>c. known species' populations and their relationships within the region;</li> <li>d. extent of ecological community fragmentation within the region and if appropriate minimum patch size for that community;</li> <li>e. to support field identification and ecological surveys, description of the relevant characteristics of the ecological community;</li> <li>f. species' biology, reproduction and description of general habitat;</li> <li>g. to support field identification and ecological surveys, description of the species' habitat, which may be described in terms of essential habitat and microhabitat, associations with geology, soils, landscape features, associations with other native fauna and/or flora or ecological communities, and specific niche habitat descriptions;</li> </ul> <p>Note 10: Constraints mapping may be limited by available data for many species and may therefore be inadequate to map <b>habitat</b> requirements for planning and management purposes, or to indicate presence without on ground assessment. Condition 8 g) requires the essential components of a species' <b>habitat</b> to be described where relevant to support field identification and environmental constraints decision making. This should include essential <b>habitat</b> components for widely distributed species present in low numbers and for other species likely to be present but not often observed.</p> <ul style="list-style-type: none"> <li>h. threats to <b>MNES</b> relating to the <b>development</b> and management of land within the gas fields including from the <b>development</b>, operation and decommissioning of infrastructure within the gas fields; and from <b>groundwater extraction</b> and aquifer depressurisation, <b>CSG</b> water use and disposal, whether the threat is within or outside the gas field <b>development</b> area;</li> </ul> <p>Note 11: This part of a management <b>plan</b> may also indicate that a species or its <b>habitat</b> can co-exist with specific types of gas field operations.</p> <ul style="list-style-type: none"> <li>i. relevant management practices and methods to minimise impact and recover from impact that should include: <ul style="list-style-type: none"> <li>i. site rehabilitation timeframes, standards and methods;</li> <li>ii. use of sequential clearing to direct fauna away from an impact zone;</li> <li>iii. re-establishment of native vegetation in linear infrastructure corridors;</li> <li>iv. welfare and safe handling of fauna specimens requiring relocation from impact sites;</li> <li>v. handling practices for flora specimens;</li> <li>vi. translocation practices and monitoring for translocation success;</li> <li>vii. monitoring methods including for rehabilitation success and recovery;</li> </ul> </li> <li>j. surface and ground water quality and quantity requirements, including relevant downstream environmental quality parameters;</li> </ul>

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	<p>k. reference relevant conservation advice, recovery plans, or other policies, practices, standards or guidelines relevant to MNES published or approved from time to time by the <b>Department</b>.</p> <p>Note 12: The management <b>plans</b> must include sufficient detail to inform field <b>development</b> decisions, ongoing management and decommissioning, and management external to the project area to minimise <b>impacts</b> on <b>MNES</b> through the life of the project.</p> <p>Note 13: To the extent that the requirements of condition 8 are satisfied for each species, a single plan may be prepared to address a group of species which have similar ecological characteristics and <b>habitat</b> needs. Other <b>conditions</b> also require species or ecological community management <b>plans</b> to be developed in certain circumstances in accordance with condition 8.</p>
Original dated 22 Oct 2010	<p>9) Each species and ecological community management <b>plan</b> must be submitted for the approval of the <b>Minister</b>. <b>Commencement</b> of each major stage of gas field <b>development</b> within the project area must not occur without written approval of a <b>plan</b> for each <b>listed</b> species and ecological community within the proposed area of <b>development</b>. The approval holder may undertake activities that are critical to <b>commencement</b> that are associated with mobilisation of plant and equipment, materials, machinery and personnel prior to the start of <b>development</b> only if such activities will have no adverse impact on <b>MNES</b>, and only if the approval holder has notified the <b>Department</b> in writing before an activity is undertaken. Approved species and ecological community management <b>plans</b> must be implemented.</p>
Original dated 22 Oct 2010	<p>10) The approval holder must establish a program for routine review of the species and ecological community management <b>plans</b> to be undertaken by a qualified ecologist approved by the <b>Department</b> (with other experts as appropriate) to take into account any new information available to the approval holder, including any information and advice provided by Commonwealth or Queensland Government agencies, or available from other CSG approval holders.</p>
Original dated 22 Oct 2010	<p>11) The <b>Minister</b> may require through a request in writing the periodic review of the species and ecological community management <b>plans</b>, either by the <b>Department</b>; or alternatively by an independent qualified ecologist, or other experts, approved by the <b>Department</b>.</p>
Original dated 22 Oct 2010	<p>12) Independent review of <b>plans</b> will be at the financial expense of the approval holder. Once independently reviewed, plans must be submitted for written approval by the <b>Department</b>. Approved <b>plans</b> must be implemented.</p>
<i>Record of Impacts</i>	
As varied 3 March 2025	<p>13) If an impact occurs (which may include a presumed impact where the species is presumed to be present) to a <b>MNES</b> during gas field <b>development</b>, operation, or decommissioning the approval holder must:</p> <ol style="list-style-type: none"> <li>a. record the <b>impact</b> by reference to: <ol style="list-style-type: none"> <li>i. the location, specific site and type of infrastructure or activity;</li> <li>ii. each <b>MNES</b> subject to disturbance;</li> <li>iii. the related site assessment or field ecological survey documentation and recommendations, or the decision that the particular <b>MNES</b> was presumed to be present;</li> <li>iv. the disturbance <b>limit</b> set under condition 25;</li> <li>v. the total area of actual disturbance;</li> </ol> </li> </ol>

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	<ul style="list-style-type: none"> <li>vi. the remaining disturbance <b>limit</b> for each affected <b>MNES</b>;</li> <li>vii. reasons for the decision including justification for the action taken, description of the efforts taken to avoid <b>impact</b>, and explanation why other constraints might justify the impact on <b>MNES</b>;</li> <li>viii. actions and commitments by the approval holder to remediate, rehabilitate, or make good any unauthorised disturbance; and</li> </ul> <p>Note 14: This condition applies to any adverse <b>impact</b> on <b>MNES</b>, whether or not a disturbance <b>limit</b> has been set, and whether or not the impact has been decided by the approval holder under the Protocol based on other physical constraints.</p> <ul style="list-style-type: none"> <li>b. record the information to a standard which can be independently audited.</li> </ul>
	<i>Site remediation, rehabilitation and recovery plan</i>
Original dated 22 Oct 2010	14) Where a direct or indirect <b>impact</b> has occurred to <b>MNES</b> (which may include a presumed <b>impact</b> where the species is presumed to be present) the approval holder must under the Protocol apply remediation, rehabilitation and recovery measures appropriate for each <b>MNES</b> to restore connectivity or rehabilitate disturbed areas to pre-clearance quality or better, and to minimise cumulative <b>impacts</b> throughout the life of the project.
Original dated 22 Oct 2010	<p>15) Before <b>commencement</b> of gas field <b>development</b> the approval holder must develop a Remediation, Rehabilitation, Recovery and Monitoring Plan. The Plan must</p> <ul style="list-style-type: none"> <li>a. include site remediation measures including timeframes and standards for preventing erosion and stabilising disturbed soil in impact areas;</li> <li>b. include measures to support recovery of <b>listed</b> species' <b>habitat</b> and recovery of <b>listed</b> ecological communities affected by gas field <b>development</b>;</li> <li>c. include responses to threats to <b>MNES</b> from the approval holder's operational activities and land management activities including the disposal and use of associated water, damage by livestock, and impacts from feral animals and weeds;</li> <li>d. provide for fire prevention and management regimes during construction, operation, and decommissioning to protected <b>MNES</b>;</li> <li>e. include performance measures and related monitoring to assess site remediation, rehabilitation and recovery;</li> <li>f. provide for reporting on the implementation of the Remediation, Rehabilitation, Recovery and Monitoring Plan including monitoring and performance to a standard which can be independently audited;</li> <li>g. reference relevant conservation advice, recovery plans, species management plans, or policies, practices, standards or guidelines endorsed or approved from time to time by the <b>Department</b>.</li> </ul> <p>Note 15: The approval holder may develop the plan to satisfy the requirements of both the Queensland Government and these <b>conditions</b> as indicated in condition 98 b).</p>
Original dated 22 Oct 2010	16) The Remediation, Rehabilitation, Recovery and Monitoring Plan must be submitted for the approval of the <b>Minister</b> . Commencement of gas field development must not occur without approval of this Plan. The approval holder may undertake activities that are critical to commencement that are associated with mobilisation of plant and equipment, materials, machinery and personnel prior to the start of development only if such activities will have no adverse impact on <b>MNES</b> , and only if the approval holder has notified the Department in writing before an activity is undertaken. The approved Remediation, Rehabilitation, Recovery and Monitoring Plan must be implemented.

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Original dated 22 Oct 2010	17) The approval holder must establish a program to routinely review the Remediation, Rehabilitation, Recovery and Monitoring Plan by an independent qualified ecologist, or other experts, approved by the <b>Department</b> to take into account any new information available to the approval holder, including any information and advice provided by Commonwealth or Queensland Government agencies, or available from other <b>CSG</b> approval holders.
Original dated 22 Oct 2010	18) The <b>Minister</b> may require through a request in writing the periodic review of the Remediation, Rehabilitation, Recovery and. Monitoring Plan by the <b>Department</b> , or alternatively by an independent qualified ecologist, or other experts, approved by the <b>Department</b> . Plans must be approved by the <b>Department</b> in writing.
Original dated 22 Oct 2010	19) Independent review of plans will be at the financial expense of the approval holder. Once independently reviewed, plans must be submitted for written approval by the <b>Department</b> . Approved <b>plans</b> must be implemented.
<i>Approval and Review Protocol</i>	
Original dated 22 Oct 2010	20) The Protocol must be submitted for the approval of the <b>Minister</b> . <b>Commencement</b> of gas field <b>development</b> must not occur without written approval of the Protocol. The approval holder may undertake activities that are critical to <b>commencement</b> that are associated with mobilisation of plant and equipment, materials, machinery and personnel prior to the start of <b>development</b> only if such activities will have no adverse <b>impact</b> on <b>MNES</b> , and only if the approval holder has notified the <b>Department</b> in writing before an activity is undertaken. The approved Protocol must be implemented.
Original dated 22 Oct 2010	21) The Protocol and related <b>plans</b> must be reviewed and updated by the approval holder to take into account the findings of the Cumulative <b>Impact</b> Assessment Report required by the Queensland Government; before each major stage of the approval holder's gas field <b>development</b> ; or following a written request from the <b>Department</b> . Reviewed and updated Protocols and plans must be submitted for the <b>Minister's</b> written approval. Once approved, updated Protocols and <b>plans</b> must be implemented. Note 16: The review required following completion of the Cumulative Impact Assessment Report required by the Queensland Government may be done after approval of the Protocol. The <b>Department</b> may seek review of the Protocol to align with Queensland Government requirements to support efficiency and avoid duplication.
Original dated 22 Oct 2010	22) The approval holder's review of the Protocol must take into account all relevant studies, policies, standards, guidelines and advice relating to <b>CSG</b> activity published or provided to the approval holder by the Commonwealth or Queensland governments, or published or provided by other approval holders undertaking similar activities, or published or provided by other parties, including any findings of an audit against <b>conditions</b> , or plans or other documentation required under the <b>conditions</b> of this approval.
Original dated 22 Oct 2010	23) The <b>Department</b> may require through a request in writing that the Protocol and related plans be revised or amended before approval. Any such request must be acted on within the time frame specified.
Original dated 22 Oct 2010	24) The approved Protocol must be incorporated into the approval holder's management procedures, operational plans and other relevant documentation and kept current for the life of the project.

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**Disturbance Limits**

As varied on the date this instrument was signed

25) The following maximum disturbance **limits** in Table 2 and Table 3 below apply to authorised unavoidable adverse **impacts** on **MNES** as a result of exploration, **development**, operation and decommissioning within the project area illustrated in Figure 1, and external to it, ('whole of project' disturbance **limits**) and all associated activities for the life of the project.

Note 17: Table 2 is derived from Table 2 *EPBC Act Listed Ecological Community and Flora Species Impacts of the Unidel QCLNG Project Revised Terrestrial Offsets and Implementation Report QGC020-ENV-RPT0002 24 June 2010*.

Ecological community	EPBC Act status	Disturbance limit (ha)
Brigalow (Acacia harpophylla dominant and co-dominant)	Endangered	73 ha
The community of native species dependent on natural discharge of groundwater from the Great Artesian Basin	Endangered	0 (No disturbance authorised)
Semi-evergreen vine thickets of the Brigalow Belt (North and South) and Nandewar Bioregions	Endangered	0 (No disturbance authorised)
Natural Grasslands of the Queensland Central Highlands and the northern Fitzroy Basin	Endangered	0 (No disturbance authorised)

Species	EPBC status	Disturbance limit (ha)	Indicative habitat
<i>Paradema orientalis</i> (Brigalow Scaly-foot)	Vulnerable	235* ha of potential habitat	Occurs in a wide range of dry forest and woodland habitats, including Brigalow woodland, Vine thicket regrowth and rocky habitats on sandstone ridges to flats and gently undulating plains with clay, loam or sand. Not tolerant of clearings.  Specific habitat where species found includes remnant Brigalow woodland with sparse tussock grasses on grey cracking clay soils.
<i>Egernia rugosa</i> (Yakka Skink)	Vulnerable	343* ha of potential habitat	Open dry sclerophyll forest or woodland, Brigalow, shrublands, lancewood forests on sandy and open textured soils.

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				Dense ground cover, cavities in soil-bound root systems of fallen trees and beneath rocks, hollow logs and animal burrows are considered to provide suitable microhabitat for this species.
	<i>Philothea sporadica</i>	Formerly listed	10 ha. Limit ceases once offset at Condition 26(a) has been secured and is managed in accordance with the approved OAMP, to compensate for the impact of development, for the period that the impact occurs and while this EPBC approval is valid.	Open to closed shrubland to closed woodland. Shallow sandy to clay loams or shallow texture contrast soils with loamy surfaces and medium clay subsoils. Ironstone gravel usually present within soil column. Some sites have duricrust surfaces.

\*Disturbance **limits** for **Brigalow** Scaly-foot and Yakka Skink potential **habitat** are as per the methodology applied in *Unidel QCLNG Project Revised Terrestrial Offsets and Implementation Report QGC020-ENV-RPT0002 24 June 2010*.

Note 18: Table 3 is derived from: Table 2 *EPBC Act Listed Ecological Community and Flora Species Impacts*, Table 3 *MNES Fauna Species Requiring Offset Consideration*, and Table 2 *Determination of EPBC Act Listed Fauna Species Impacted of the Unidel QCLNG Project Revised Terrestrial Offsets and Implementation Report QGC020-ENV-RPT0002 24 June 2010*; and from the **listed threatened species** profiles available on the **Department's** website.

**Habitat** for species in Table 3 will be described in the management **plan** for each species as required under condition 8. The **habitat** described in Table 3 is for general context and indicative only.

**Offsets**

*Plan to secure offsets*

Original dated 22 Oct 2010

26) Within 6 months of the **commencement** of the action the approval holder must prepare an Offset Plan to provide an offset area for the approved disturbance **limits** relating to **MNES** Within the project area. The offset area to be secured must be an area of private land which includes at least:

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	<ul style="list-style-type: none"> <li>a. 80 ha of <i>Philotheca sporadica</i> <b>habitat</b>; and</li> <li>b. 343 ha of potential <i>Egemia rugosa</i> (Yakka Skink) <b>habitat</b> which includes micro <b>habitat</b> required for the species; and</li> <li>c. 235 ha of potential <i>Paradema orientalis</i> (<b>Brigalow</b> Scaly-foot) <b>habitat</b> which includes micro <b>habitat</b> required for the species; and</li> <li>d. 730 ha of <b>Brigalow</b> with representation of the following; <ul style="list-style-type: none"> <li>i. 30% remnant Brigalow (Acacia harpophylla dominant and co-dominant); and</li> <li>ii. 70% which is a combination of: <ul style="list-style-type: none"> <li>I. high value regrowth Brigalow; and</li> <li>II. other Brigalow regrowth with potential for management to remnant Brigalow status.</li> </ul> </li> </ul> </li> </ul> <p>Note 19: Offsetting requirements for some species' <b>habitat</b> may be accommodated within the <b>Brigalow</b> components if this <b>habitat</b> is verified as present and includes specific <b>habitat</b> requirements for each relevant species.</p>
Original dated 22 Oct 2010	27) The Offset Plan must include details of the offset area including: the timing and arrangements for securing properties, maps and site description, environmental values relevant to <b>MNES</b> , connectivity with other habitats and biodiversity corridors, a rehabilitation program, and mechanisms for long-term protection, conservation and management.
Original dated 22 Oct 2010	28) The Offset Plan must be submitted for the approval of the <b>Minister</b> within 6 months of the <b>commencement</b> of the action. The approved Offset Plan must be implemented.
Original dated 22 Oct 2010	29) If the approved Offset Plan cannot be implemented because of failure of arrangements to secure the necessary area of private land then the approval holder must submit for the <b>Minister's</b> approval an alternative Offset Plan. The alternative Offset Plan must provide at least an equivalent environmental outcome to those specified under condition 26(a) to (d). The approved alternative Offset Plan must be implemented.
Original dated 22 Oct 2010	30) If the approval holder proposes any action within a proposed offset area, other than actions related to managing that area as an offset property, approval must be obtained, in writing from the <b>Department</b> . In seeking <b>Departmental</b> approval the approval holder must provide a detailed assessment of the proposed action including a map identifying where the action is proposed to take place and an assessment of all associated adverse <b>impacts</b> on <b>MNES</b> . If the <b>Department</b> agrees to the action within the proposed offset site, the area identified for the action must be excised from the proposed offset and alternative offsets secured of equal or greater <b>environmental value</b> in relation to the <b>impacted MNES</b> .
As varied 1 Oct 2014	31) The approval holder must secure the offset within 44 months of <b>commencement</b> .
	<i>Offset Area Management</i>
Original dated 22 Oct 2010	32) Within 12 months of securing the offset area required under the approved Offset Plan, the approval holder must develop an Offset Area Management Plan which must specify measures to improve the <b>environmental values</b> of the offset area in relation to <b>MNES</b> , including; <ul style="list-style-type: none"> <li>a. the documentation and mapping of current <b>environmental values</b> relevant to <b>MNES</b> of the area;</li> </ul>

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	<ul style="list-style-type: none"> <li>b. measures to address threats to <b>MNES</b> including but not limited to grazing pressure and damage by livestock and adverse <b>impacts</b> from feral animals and weeds;</li> <li>c. measures to provide fire management regimes appropriate for the <b>MNES</b>;</li> <li>d. management of revegetation areas to the stage where <b>habitat</b> is established or improved for <b>listed</b> species and revegetation areas meet the criteria for 'remnant status' for that threatened ecological community;</li> <li>e. an objective that revegetation areas for <b>Brigalow</b> meet the criteria applicable at the time for 'remnant status', and measures to ensure application is made to have the revegetation areas reclassified as '<b>remnant vegetation</b>' in accordance with the relevant Queensland legislation;</li> <li>f. monitoring, including the undertaking of ecological surveys to assess the success of the management measures against identified milestones and objectives;</li> <li>g. performance measures and reporting requirements against identified objectives, including trigger levels for corrective actions and the actions to be taken to ensure performance measures and objectives are met.</li> </ul>
Original dated 22 Oct 2010	<p>33) Within 12 months of securing the offset area the Offset Area Management Plan must be submitted for the approval of the <b>Minister</b>. The approved Offset Area Management <b>Plan</b> must be implemented.</p>
	<i>Rehabilitation Area Offset</i>
As varied 1 Oct 2014	<p>34) Within 44 months of <b>commencement</b> of gas field <b>development</b> the approval holder must secure a Rehabilitation Area Offset of at least 700 hectares of privately held property to compensate for indirect adverse <b>impacts</b> on <b>MNES</b>. The approval holder must:</p> <ul style="list-style-type: none"> <li>a. obtain ownership or a legally binding agreement from a landowner over an area of property to re-establish areas in perpetuity of the threatened <b>Brigalow</b> (<i>Acacia harpophylla</i> dominant and co-dominant) ecological community and associated <b>listed</b> migratory and <b>listed threatened species' habitat</b>; and</li> <li>b. notify the <b>Department</b> in writing within 30 <b>business days</b> of securing the Rehabilitation Area Offset.</li> </ul> <p>Note 20: The Rehabilitation Area Offset is an additional area to the Offset area required under condition 26.</p>
Original dated 22 Oct 2010	<p>35) The Rehabilitation Area Offset must:</p> <ul style="list-style-type: none"> <li>a. be within historical distributions of the ecological community (before clearing occurred) and as close as possible to the project area;</li> <li>b. include intact elements of remnant and/or <b>high value regrowth</b> of the <b>Brigalow</b> (<i>Acacia harpophylla</i> dominant and co-dominant) ecological community; and</li> <li>c. include or have potential for providing <b>habitat</b> and micro <b>habitat</b> requirements for <b>listed</b> migratory and threatened species (i.e. those in Table 3 that relate to this ecological community).</li> </ul>
Original dated 22 Oct 2010	<p>36) If, within 2 years of the <b>commencement</b> of gas field <b>development</b> the Rehabilitation Area Offset has not been secured, then the approval holder must within 30 <b>business days</b>, notify the <b>Minister</b> and provide for the <b>Minister's</b> approval an alternative offset measure. The alternative must provide at least an equivalent environmental outcome to those specified in relation to the Rehabilitation Area Offset. The approved alternative</p>

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	must be secured and implemented in accordance with <b>conditions</b> 34 and 35 in a timeframe specified in writing by the <b>Minister</b> .
	<i>Rehabilitation Area Plan</i>
Original dated 22 Oct 2010	37) Within 2 years of the <b>commencement</b> of gas field <b>development</b> , the approval holder must prepare a Rehabilitation Area <b>Plan</b> for the offset required under condition 34.
Original dated 22 Oct 2010	38) The Rehabilitation Area Plan must provide for commitments and actions to lead to the increase in the spatial extent and improvement in the condition of existing remnants, and for the establishment of new self sustaining, <b>functional 'remnant vegetation'</b> communities, consistent with that which existed prior to clearing and with the capacity to provide <b>habitat</b> for the species identified in condition 25 as unavoidably impacted by the action.
Original dated 22 Oct 2010	39) The Rehabilitation Area Plan must include: <ul style="list-style-type: none"> <li>a. details of the area to be rehabilitated including location and maps;</li> <li>b. documentation including mapping of current environmental values relevant to <b>MNES</b> of the area;</li> <li>c. where revegetation through planting seedlings and/or seeds is intended details of appropriate species and ratios of species relevant to historically occurring listed migratory and threatened species' habitat and the Brigalow (<i>Acacia harpophylla</i> dominant and co-dominant) ecological community;</li> <li>d. the source and provenance of the seed and/or seedlings which will be used;</li> <li>e. measures to address threats to <b>MNES</b> including but not limited to grazing pressure and damage by livestock and adverse impacts from feral animals and weeds;</li> <li>f. measures to provide fire management regimes appropriate for the <b>MNES</b>;</li> <li>g. monitoring measures including ecological surveys to measure the establishment and ongoing success of the revegetation based on a comparison with high quality habitat for listed migratory and threatened species and ecological community reference sites;</li> <li>h. performance measures and reporting requirements against identified objectives, including trigger levels for corrective actions and the actions to be taken to ensure performance measures and objectives are met.</li> </ul>
Original dated 22 Oct 2010	40) Within 2 years of the <b>commencement</b> of gas field <b>development</b> the Rehabilitation Area Plan must be submitted for the approval of the <b>Minister</b> . The approved Rehabilitation Area Plan must be implemented.
Original dated 22 Oct 2010	41) To ensure the long term protection of the Rehabilitation Area the approval holder must: <ul style="list-style-type: none"> <li>a. manage the Rehabilitation Area to a stage where it meets the criteria for 'remnant vegetation' for the Brigalow (<i>Acacia harpophylla</i> dominant and co-dominant) ecological community.</li> <li>b. When areas of revegetation meet criteria applicable at the time for 'remnant vegetation' ensure application is made to have the revegetation areas remapped and reclassified as 'remnant vegetation' in accordance with the relevant Queensland legislation. The management measures must continue to be implemented in areas not meeting the criteria for 'remnant status' until this has been achieved (or until approval to cease the management regime is provided by the <b>Minister</b> in writing);</li> <li>c. define corrective actions which will be undertaken if performance measures and reporting indicate that successful rehabilitation has not been achieved;</li> <li>d. identify persons responsible and arrangements for implementing the Rehabilitation Area Plan and for reporting on performance; and</li> </ul>

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- e. notify the **Department** in writing of the reclassification of areas within the Rehabilitation Area as 'remnant vegetation' within 30 **business days** of the reclassification occurring.

Original dated 22 Oct 2010

42) If the approval holder proposes any action within a proposed offset area, other than actions related to managing that area as an offset property, approval must be obtained, in writing from the **Department**. In seeking **Departmental** approval the approval holder must provide a detailed assessment of the proposed action including a map identifying where the action is proposed to take place and an assessment of all associated adverse impacts on **MNES**. If the **Department** agrees to the action within the proposed offset site, the area identified for the action must be excised from the proposed offset and alternative offsets secured of equal or greater **environmental value** in relation to the **impacted MNES**.

**CSG Water Management**

As varied 3 March 2025

43) The approval holder must:

- a. take all reasonable measures to ensure that **CSG** water, including extracted groundwater, treated or amended **CSG** water, and any associated waste water, brine crystals and/or solids generated as a result of treating or amending water have no significant **impact** on any **MNES** during or beyond the life of the project; and
- b. if any such impacts arise, apply the measures or actions required under these conditions to mitigate or make good such impacts to the satisfaction of the Minister.

As varied 22 Dec 2023

43A) For the protection of **EPBC-listed springs** within the **Surat CMA**, the approval holder must ensure that the outcomes for **EPBC-listed springs** specified in the table below are achieved and maintained:

Controlling provision	Sections 18 and 18A EPBC Act	Sections 24D and 24E EPBC Act			
	EPBC-listed springs	Water supply bores	Aquatic GDEs	Terrestrial GDEs	Subterranean GDEs
MNES or associated user of MNES					

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<b>Outcome</b>	<p>Groundwater impacts due to <b>CSG development</b> must have no impact on the <b>EPBC-listed springs</b>.</p> <p>No impact is achieved by <b>maintaining</b> or enhancing groundwater discharge and <b>environmental values</b> at <b>EPBC-listed springs</b></p>	<p>Conditions within unconsolidated and consolidated hydrogeological units, including water level/pressure and water quality, <b>maintain</b> or improve <b>ecosystem services</b> and access by associated users</p>			
<b>Sub-outcome</b>	None	Water supply bore continues to supply water for its intended purpose, or is made good	No adverse effects on the function and environmental values due to <b>CSG development</b>	No adverse effects to ensure habitat is <b>maintained</b> or improved	
<b>Applicable Queensland legislative instrument</b>	Chapter 3, Queensland Water Act <b>UWIR</b>	Chapter 3, Queensland Water Act <b>UWIR Planning Act 2016</b> (Qld)	Chapter 3, Queensland Water Act <b>UWIR</b>	<i>Environmental Protection Act 1994</i> ( <b>EP Act</b> ) <b>UWIR</b>	<b>EP Act</b>

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	Risk threshold (OGIA model drawdown prediction)	Over 0.2m	Over 5m in a consolidated aquifer Over 2m in an unconsolidated aquifer	Over 0.2m in outcropping formation	Over 0.2m	Over 2m for unconfined hydrogeological units Dewatering* of aquifer habitat for confined hydrogeological units * model prediction at any point in time where aquifer pressure in confined units is reduced to the top of the hydro stratigraphic unit, after which point dewatering occurs.

Note 21: The approval holder is considered to have achieved and maintained an outcome for **water resources** within the **Surat CMA** when it has achieved and maintained the corresponding sub-outcome/s for **water resources**.

As varied 22 Dec 2023	43B) To ensure the outcomes in Condition 43A are achieved and maintained, the approval holder must manage impacts on <b>EPBC-listed springs</b> in accordance with the <b>Relevant risk management framework/s</b> .
As varied 22 Dec 2023	43C) If a <b>high risk</b> or <b>very high risk impact</b> is identified under Condition 43D before the <b>UWIR 2021</b> is replaced with an updated <i>Underground Water Impact Report for the Surat Cumulative Management Area</i> , the approval holder must submit the information required under Condition 43E within 3 months (or a timeframe otherwise agreed to by the <b>Minister</b> in writing) of notifying the <b>Department</b> of the <b>high risk</b> or <b>very high risk impact</b> .
As varied 22 Dec 2023	43D) If, at any time during the period for which this approval has effect, an <b>impact/s</b> potentially occurring within the approval holder’s project area is, or has been, identified as a <b>high risk</b> or <b>very high risk impact</b> in accordance with the <b>Relevant risk management framework/s</b> , the approval holder must notify the <b>department</b> within <b>20 business days</b> .
As varied 22 Dec 2023	43E) Within 9 months (or a timeframe otherwise agreed to by the <b>Minister</b> in writing) of notifying the <b>department</b> of the very <b>high risk</b> or <b>high risk impact</b> , the approval holder must provide for the written approval of the <b>Minister</b> : <ul style="list-style-type: none"> <li>a. description and location of <b>impact/s</b> and associated users;</li> <li>b. <b>performance criteria</b>;</li> <li>c. <b>trigger values</b>;</li> <li>d. <b>limits</b>; and</li> <li>e. the <b>contributing well/s</b>, including identification number, GPS coordinates and shapefiles.</li> </ul> <p>Or provide a statement as to why the provision of <b>performance criteria</b>, <b>trigger values</b>, <b>limits</b> and <b>contributing well/s</b> is not necessary for the written agreement of the <b>Minister</b>.</p>

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<i>As varied 22 Dec 2023</i>	43F) If the statement provided under Condition 43E is not agreed to by the <b>Minister</b> in writing, the approval holder must provide the description and location of <b>impact/s</b> and associated users, <b>performance criteria, trigger values, limits</b> and <b>contributing well/s</b> for the written approval of the <b>Minister</b> within a timeframe specified by the <b>Minister</b> in writing.
<i>As varied 22 Dec 2023</i>	43G) A description and location of <b>impact/s</b> and associated users, <b>performance criteria, trigger values, limits</b> and <b>contributing well/s</b> , or statement provided under Condition 43E, must be submitted to the <b>Minister</b> with an accompanying <b>site-specific assessment</b> prepared by a <b>suitably qualified water resources expert</b> and accompanied by a peer review undertaken by an <b>independent suitably qualified water resources expert</b> .  Note 22: The approval holder may submit a <b>SIMS</b> mitigation plan as its <b>site-specific assessment</b> for <b>EPBC-listed springs</b> and <b>aquatic GDEs</b> provided that it meets the requirements of the site-specific assessment. Where a <b>SIMS</b> mitigation plan is determined by the <b>Minister</b> in writing to meet the requirements of the, <b>site-specific assessment</b> , the <b>SIMS</b> mitigation plan is taken to be peer reviewed and therefore does not need to be accompanied by a site-specific assessment prepared by a <b>suitably qualified water resources expert</b> .
<i>As varied 22 Dec 2023</i>	43H) If the information specified in <b>Conditions 43E(a) to 43E(e)</b> have not been approved by the <b>Minister</b> in writing within 6 months of being provided to the <b>Minister</b> , the approval holder must undertake <b>impact</b> management in accordance with any interim <b>performance criteria, trigger values</b> and <b>limits</b> set by the <b>Minister</b> in writing.  Note 23: The approval holder will only be required to undertake <b>impact</b> management in accordance with interim <b>performance criteria, trigger values</b> and <b>limits</b> where the <b>Minister</b> is not satisfied that the information specified in <b>Conditions 43E(a) to 43E(e)</b> will ensure the outcome/s specified under <b>Condition 43A</b> will be, or is likely to be, achieved.  Note 24: The <b>Minister</b> , in determining whether to direct the approval holder to undertake <b>impact</b> management in accordance with interim <b>performance criteria, trigger values</b> and <b>limits</b> , will consider all relevant information including but not limited to legislation and policy, information provided by the approval holder under <b>Condition 43E</b> and <b>Condition 43G</b> , and any other relevant information available to the <b>Minister</b> at the time of the decision.
<i>As varied 22 Dec 2023</i>	43I) The approval holder must undertake <b>impact</b> management in accordance with the interim <b>performance criteria, trigger values</b> and <b>limits</b> until the <b>performance criteria, trigger values</b> and <b>limits</b> required under <b>Condition 43E</b> are approved by the <b>Minister</b> in writing.
<i>As varied 22 Dec 2023</i>	43J) The approval holder must submit an <b>Outcomes Assurance Statement</b> for each <b>high risk</b> or <b>very high risk impact</b> to the <b>Minister</b> for each 12 month period: <ul style="list-style-type: none"> <li>a. following the date of approval of the description and location of <b>impact/s</b> and associated users, <b>performance criteria, trigger values</b> and <b>limits</b>; or</li> <li>b. following the date the <b>Minister</b> notified the approval holder in writing that interim <b>performance criteria, trigger values</b> and <b>limits</b> had been set; or</li> <li>c. following the date otherwise agreed to in writing by the <b>Minister</b>.</li> </ul> The <b>Outcomes Assurance Statement</b> must be submitted in accordance with reporting requirements specified in the <b>JIF</b> .
<i>As varied 22 Dec 2023</i>	43K) The approval holder must provide any additional information requested by the <b>Minister</b> in writing, within a timeframe specified by the <b>Minister</b> in writing, to substantiate an <b>Outcomes Assurance Statement</b> and/or to verify the risk of not achieving the outcome/s specified in <b>Condition 43A</b> .  Note 25: The <b>Minister</b> may throughout the life of this approval seek advice from experts, or an <b>expert panel</b> . As a consequence, specific matters identified through such advice may need to be addressed in the <b>site-specific assessment</b> or any <b>Outcomes Assurance Statement</b> . Where such advice is sought, the approval holder will be provided with the opportunity to submit information and respond to the specific matters identified, in order to ensure <b>Outcomes Assurance Statements</b> are based on the best available information. Review requirements will facilitate adaptive management, align with Queensland Government approval

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	requirements, and account for potential cumulative <b>impacts</b> as new scientific information becomes available over the life of this approval.
As varied 22 Dec 2023	<p>43L) If the <b>Minister</b> believes on the basis of the <b>Outcomes Assurance Statement</b>, any information provided under <b>Condition 43M</b> and any other relevant information that the outcomes in <b>Condition 43A</b> are not likely to be achieved, the <b>Minister</b> may notify the approval holder in writing specifying the areas requiring improvement or additional information.</p> <p>If notified, the approval holder must develop and implement adaptive management responses to address the specified areas and provide a written report to the <b>Minister</b> within [3] months of the notification setting out the responses and their effectiveness.</p> <p>Note 26: If there is an exceedance of a <b>limit</b>, <b>Condition 43N</b> requires this to be reported to the <b>Minister</b> and <b>Condition 43O</b> requires the approval holder to <b>cease groundwater extraction</b> within 10 <b>business days</b> of that notification.</p>
As varied 22 Dec 2023	<p>43M) If the approval holder detects that an approved or interim <b>trigger value</b> has been exceeded, the approval holder must implement an appropriate management response to ensure approved or interim <b>limits</b> are not exceeded. The approval holder must report this exceedance, and the <b>contributing well/s</b>, to the <b>Department</b> within 10 <b>business days</b> of the detection.</p>
As varied 22 Dec 2023	<p>43N) If the approval holder detects that a <b>limit</b> has been exceeded, the approval holder must report this and the <b>contributing well/s</b> to the <b>department</b> within 10 <b>business days</b> of the detection.</p>
As varied 22 Dec 2023	<p>43O) Unless otherwise notified by the <b>Minister</b> in writing, the approval holder must <b>cease groundwater extraction</b> associated with the <b>contributing well/s</b> identified in <b>Condition 43N</b> within 10 <b>business days</b> of an exceedance of a <b>limit</b> being reported to the <b>Department</b>, or of receiving notification that the <b>Minister</b> has determined that the outcome/s specified under <b>Condition 43A</b> have not been achieved.</p> <p>Note 27: The <b>Minister</b>, in determining whether to give notice to the approval holder that it is not required to <b>cease groundwater extraction</b>, will consider all relevant information including but not limited to legislation and policy, information provided by the approval holder (including any submissions made by the approval holder on alternative corrective actions that it proposes to take) and any other information available to the <b>Minister</b> at the time of the decision.</p>
As varied 22 Dec 2023	<p>43P) If the approval holder has been required to <b>cease groundwater extraction</b> pursuant to <b>Condition 43O</b>, the approval holder must urgently implement corrective actions to reduce <b>performance criteria</b> below approved or interim <b>limits</b> and <b>trigger values</b>. The approval holder must not recommence <b>groundwater extraction</b> until:</p> <ol style="list-style-type: none"> <li>the <b>impact</b> has been <b>reversed</b>; or</li> <li>the <b>Minister</b> has agreed, in writing, that the outcome/s specified in <b>Condition 43A</b> has been achieved; and</li> <li>written approval to recommence <b>groundwater extraction</b> has been given by the <b>Minister</b>.</li> </ol> <p>Note 28: Approval to recommence <b>groundwater extraction</b> may be subject to <b>conditions</b> that the <b>Minister</b> considers reasonable.</p>
	<p><i>Coal Seam Gas Water Monitoring and Management Plan</i></p> <p><i>Hydraulic connection</i></p>
As varied 22 Dec 2023	44) Revoked
As varied 22 Dec 2023	45) Revoked
As varied 22 Dec 2023	46) Revoked

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	<i>Default drawdown</i>
As varied 22 Dec 2023	47) Revoked
As varied 22 Dec 2023	48) Revoked
	<i>Stage 1 CSG Water Management Monitoring and Management Plan</i>
As varied 22 Dec 2023	49) Revoked
As varied 3 March 2025	CSG Water Monitoring and Management
As varied 3 March 2025	49A) By 20 December 2024, the approval holder must submit for the approval of the <b>Minister</b> a Revised Coal Seam Gas Water Monitoring and Management <b>Plan</b> for the project, which supersedes any other Coal Seam Gas Water Monitoring and Management <b>Plan</b> and which includes at least:
As varied 3 March 2025	<p><i>Surface water monitoring and management</i></p> <p>a. an ongoing water quality and quantity surface water monitoring <b>plan</b> that includes at least:</p> <ol style="list-style-type: none"> <li>i. identification of the surface and aquatic systems to be monitored and their <b>environmental values</b>, water quality, and environmental characteristics, and the rationale for selection;</li> <li>ii. the number and locations of monitoring sites upstream and downstream of proposed discharge of <b>CSG</b> water (whether treated water, amended water or raw water), including test and reference sites upstream and downstream and before and after any proposed <b>impacts</b>;</li> <li>iii. the frequency of the monitoring and rationale for the frequency;</li> <li>iv. baseline data for each monitoring site for comparison of monitoring results over the life of the project;</li> <li>v. the approach to be taken to analyse the results including the methods to determine trends to indicate potential <b>impacts</b>;</li> <li>vi. threshold values that protect relevant <b>MNES</b> (such as reporting or control line values for additional investigation, more intensive management action, make good, and cease operations) at which management measures will be initiated to respond to escalating levels of risk and designed to protect water quality and the associated <b>environmental values</b> of surface and aquatic systems;</li> <li>vii. water treatment and amendment methods and standards;</li> <li>viii. water storage locations and volumes including any storage and volumes required to pilot or implement reinjection or other groundwater repressurisation techniques;</li> <li>ix. water use or disposal options and methods (whether for beneficial use or not) including frequency, volumes, quality and <b>environmental values</b> documented for each receiving environment;</li> <li>x. brine storage locations and volumes, and brine crystal waste management;</li> <li>xi. emergency water discharges, their volumes and quality;</li> <li>xii. references to standards and relevant policies and guidelines;</li> </ol> <p><i>Response actions</i></p>

date of decision	conditions attached to approval
	<ul style="list-style-type: none"> <li>b. mechanisms to avoid, minimise and manage risk of adverse <b>impacts</b> and response actions and timeframes that will be taken by the <b>approval holder</b> if:               <ul style="list-style-type: none"> <li>i. threshold values for surface water quality and water <b>environmental values</b> specified in the <b>CSG</b> WMMP are exceeded; and</li> <li>ii. there are any unforeseen emergency discharges.</li> </ul> </li> </ul> <p><i>Reporting</i></p> <ul style="list-style-type: none"> <li>c. reporting of performance measures, annual reporting to the <b>Department</b>, and publication of reports on the <b>website</b>.</li> </ul> <p>Note 29: Revoked.</p>
As varied 22 Dec 2023	50) Revoked
As varied 22 Dec 2023	50A) The approval holder must implement the Stage 3 CSG WMMP until the Revised CSG WMMP required by condition 49A is approved by the <b>Minister</b> . The approval holder must implement the Revised <b>CSG</b> WMMP that has been approved in writing by the <b>Minister</b> .
<i>Stage 2 CSG Water Management Monitoring and Management Plan</i>	
As varied 22 Dec 2023	51) Revoked
As varied 22 Dec 2023	52) Revoked
<i>Groundwater monitoring and management</i>	
<i>Implementation of Stage 1 and Stage 2 CSG WMMP</i>	
As varied 22 Dec 2023	53) Revoked
As varied 22 Dec 2023	53A) Revoked
As varied 22 Dec 2023	53B) Revoked
<i>Implementation of Stage 3 CSG WMMP</i>	
As varied 22 Dec 2023	53C) Revoked
As varied 22 Dec 2023	54) Revoked
As varied 22 Dec 2023	55) Revoked
As varied 22 Dec 2023	56) Revoked
As varied 22 Dec 2023	57) Revoked
<i>Revisions of CSG Water Monitoring and Management Plan (CSGWMMP)</i>	
As varied 22 Dec 2023	58) Revoked
As varied 22 Dec 2023	59) Revoked
As varied 3 March 2025	<p>59A) A reviewed and updated CSG WMMP must be submitted to the <b>Minister</b> for written approval within 90 <b>business days</b>, of the updated Underground Water Impact Report (<b>UWIR</b>) for the <b>Surat CMA</b> coming into effect, or by a date agreed to by the <b>Minister</b> in writing, for the <b>Minister's</b> written approval.</p> <ul style="list-style-type: none"> <li>a. A reviewed and updated <b>CSG</b> WMMP must be submitted to the <b>Minister</b> for written approval where there is a change in the way in which the approval</li> </ul>

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	<p>holder manages <b>CSG</b> Water under a current <b>CSG</b> WMMP, where the change may <b>impact</b> or have the potential to <b>impact MNES</b>, or if there is a requirement to update the <b>plan</b> due to a QLD State Government approval requirement.</p> <p>The approved <b>CSG</b> WMMP must be implemented for the relevant gas field area.</p>
As varied 22 Dec 2023	60) Revoked
As varied 3 March 2025	<p>60A) The approval holder must treat all coal seam gas water as required under this approval before the coal seam gas water associated with the approved action enters the following pipelines:</p> <ol style="list-style-type: none"> <li>a. The Kenya to Chinchilla Pipeline referred to the Department (EPBC 2011/6000)</li> <li>b. The Woleebee Creek to Glebe Weir pipeline (EPBC 2011/6181)</li> </ol>
As varied 22 Dec 2023	60AA) The <b>Minister</b> may, through a request in writing, require that any CSG WMMP be revised or amended, which may include requirements for amendments to address expert advice. Any such request must be acted on within the timeframe specified.
<i>Regional groundwater model</i>	
As varied 22 Dec 2023	61) Revoked
As varied 22 Dec 2023	62) Revoked
As varied 22 Dec 2023	63) Revoked
As varied 22 Dec 2023	64) Revoked
As varied 3 March 2025	<b>CSG induced subsidence</b>
As varied 3 March 2025	<p>65) As part of a staged process of adaptive management of CSG development, the approval holder must implement the following in relation to CSG development induced subsidence:</p> <ol style="list-style-type: none"> <li>a. baseline and ongoing geodetic monitoring programs to quantify deformation at the land surface within the approval holder's tenures. This should link from the tenement scale to the wider region across which groundwater extraction activities are occurring and any relevant regional program of monitoring;</li> <li>b. a program to monitor subsidence impacts from the action. This program is to follow the framework established by the Queensland Government (OGIA) including triggers, thresholds, management and mitigation actions.</li> <li>c. measures for linking surface and sub-surface deformation arising from CSG activities.</li> <li>d. if, at any time during the period for which this approval has effect, an impact or potential impact occurring within the approval holder's project area is, or has been, identified as a moderate or high risk in the most recent OGIA Subsidence Impact Report, the approval holder must notify the Department within 20 business days of the impact or potential impact being identified.</li> </ol>
As varied 3 March 2025	66) The approval holder must submit to the <b>Department</b> copies of any monitoring data, documents or reports, including reports of measures required by State Government obligations under the CSG-Induced Subsidence Framework not subject to the requirements of condition 65d at the same time as having to submit such to the State regulator, or in a timeframe agreed to by the <b>department</b> in writing.

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<i>As varied 3 March 2025</i>	67) Any subsidence monitoring program required by state regulators following an impact or potential impact being identified and notified under condition 65d must be submitted to the <b>Minister</b> for approval with a proposed implementation schedule. The approved program must be implemented in a timeframe specified by the <b>Minister</b> .
<i>As varied 3 March 2025</i>	67A) The <b>Minister</b> may require the approval holder to submit, for written approval by the <b>Minister</b> , an additional program to that required by condition 67 should any <b>impact</b> or potential <b>impacts</b> to <b>MNES</b> be identified through a State <b>CSG</b> -Induced Subsidence Framework program. Any approved additional program must be implemented by the approval holder.
<b>Spring assessment, mitigation and monitoring</b>	
<i>Original dated 22 Oct 2010</i>	68) As a precautionary approach, the approval holder must within 9 months of approval, or such other timeframe specified in writing by the <b>Minister</b> , survey for, reconfirm, and notify the <b>Minister</b> of the presence or absence of any springs proximal to the project area and within 100 kilometres of modelled <b>limits</b> of aquifer draw-down. The survey: <ul style="list-style-type: none"> <li>a. must include the Dawson River 8 springs north of Taroom; the Cockatoo Creek springs east of Taroom; and the Scott's Creek springs northeast of Roma; and</li> <li>b. may with the written approval of the <b>Minister</b> comprise the approval holder's contribution to a springs survey developed with input from the <b>Department</b> and undertaken by the Queensland Water Commission (or its successor agency).</li> </ul> <p>Note 30: This survey may include use of remote sensing and may be aligned or combined with similar survey requirements that are to be undertaken by other approval holders or the Queensland Water Commission. To avoid doubt, the survey must report on both discharge and recharge springs, as EPBC <b>listed</b> species may occur in association with either.</p> <p>Note 31: Surveys required under this <b>condition</b> may be undertaken by the approval holder alone or in partnership with other <b>CSG</b> approval holders.</p>
<i>As varied 22 Dec 2023</i>	69) Revoked
<i>As varied 22 Dec 2023</i>	70) Revoked
<i>As varied 22 Dec 2023</i>	71) Revoked
<b>Notification of threshold breaches and response actions</b>	
<i>As varied 22 Dec 2023</i>	72) Revoked
<i>As varied 22 Dec 2023</i>	73) Revoked
<i>As varied 22 Dec 2023</i>	74) Revoked
<i>As varied 22 Dec 2023</i>	74A) Within 10 days of a surface threshold value (for example, water quality, environmental value, volume, or flow) being exceeded, the approval holder must advise the <b>Minister</b> in writing of the exceedance, the circumstances of the exceedance, the threshold exceeded, the immediate action taken by the approval holder, and proposed action to remedy the breach and avoid a subsequent exceedance.
<i>Original dated 22 Oct 2010</i>	75) The <b>Minister</b> may direct in writing that the approval holder cease water / gas extraction and/or water discharge or use in the area affected, and if the <b>Minister</b> is not satisfied that the action proposed or taken by the approval holder will remedy the situation, or make good any environmental loss, the <b>Minister</b> may direct the approval holder to implement alternative action at the expense of the approval holder.

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	<p>Note 32: The approval holder will be provided with a reasonable opportunity to comment on any such direction before it is required to be implemented.</p>
	<p><i>Notifications and requirements about construction, operation, brine management and environmental management plans</i></p>
<p>As varied 22 Dec 2023</p>	<p>76) Revoked</p>
<p>As varied 22 Dec 2023</p>	<p>77) Revoked</p>
<p>As varied 22 Dec 2023</p>	<p>77A) The approval holder must notify the <b>Department</b> in writing when developing or reviewing construction, operational, <b>CSG</b> water, brine management, salinity management, environmental management, or other plans where the scope of the plans relates to potential direct, indirect or cumulative adverse impacts on <b>MNES</b>, or involves management of <b>MNES</b>. The approval holder must in the notification indicate the relevant components of such plans relating to <b>MNES</b> and their management, and the timeframe for development and approval of the plans under Queensland Government requirements.</p> <p>Note 33: Where the scope of the plans noted in <b>condition</b> 77A relates to potential adverse impact on <b>MNES</b>, or involves management of <b>MNES</b>, the plans must be submitted to the <b>Minister</b> for approval of those components. Approved components of plans must be implemented.</p>
	<p><b>Cumulative Impact Report</b></p>
<p>Original dated 22 Oct 2010</p>	<p>78) On the same date that an assessment of cumulative impacts is provided in accordance with requirements imposed by the Queensland Government, or such other timeframe specified in writing by the <b>Minister</b>, the approval holder must provide a copy of that report to the <b>Minister</b>.</p>
<p>Original dated 22 Oct 2010</p>	<p>79) In addition to meeting any requirements imposed by the Queensland Government, the report on cumulative impacts provided to the <b>Minister</b> must also address the following, in relation to potential adverse impacts on <b>MNES</b>:</p> <ol style="list-style-type: none"> <li>a. cumulative impacts relating to all <b>listed</b> species and <b>listed</b> ecological communities within and outside project area, including The community of native species dependent on natural discharge of groundwater from the Great Artesian Basin;</li> <li>b. any surface water and groundwater <b>environmental values</b>, including groundwater pressures and groundwater hydrochemistry which, if altered, may have an impact on <b>listed</b> species and ecological communities within and outside project area;</li> </ol> <p>Note 34: These requirements may also be included together with the detailed assessment of cumulative <b>impacts</b> required under condition 1, Part 2, Appendix 2, of the Coordinator-General's reported dated 24 June 2010</p>
<p>Original dated 22 Oct 2010</p>	<p>80) Within 3 years of the date that the cumulative impact report is provided to the <b>Minister</b>, or such other timeframe specified in writing by the <b>Minister</b>, the approval holder must review that cumulative assessment and the report in the light of the most up-to-date information and the regional transient groundwater model required under condition 61 (a). The approval holder must provide a report on the review to the <b>Minister</b> and at the same time publish the report on its <b>website</b>.</p> <p>Note 35: The assessment scope of the cumulative impact report is not limited to groundwater or surface water impacts. These <b>conditions</b> provide that, if the <b>Minister</b> believes that it is necessary or desirable for the better protection of a relevant controlling provision for the action, the <b>Minister</b> may request the approval holder to make, within a period specified by the <b>Minister</b>, revisions to a <b>plan</b> approved under these <b>conditions</b>. The <b>Minister</b> may make such a request in the light of the cumulative impacts assessment, or the review of the cumulative impacts assessment. Section 136(1)(b) of the <b>EPBC Act</b> additionally provides that the <b>Minister</b> may</p>

date of decision	conditions attached to approval
	revoke, vary or add to a condition of this approval if the action has a significant impact that was not identified in assessing the action, and if the <b>Minister</b> relevantly believes it is necessary.
	<b>Decommissioning Plan</b>
<i>Original dated 22 Oct 2010</i>	81) Within five years of the <b>commencement</b> of gas field <b>development</b> , the approval holder must develop a Decommissioning Plan. The Plan must: <ul style="list-style-type: none"> <li>a. require the progressive removal or reuse of infrastructure where gas field operations cease during the project life;</li> <li>b. establish management practices and safeguards to minimise environmental disturbance;</li> <li>c. ensure <b>MNES</b> are not impacted by progressive decommissioning, or final decommissioning of gas field infrastructure</li> <li>d. define rehabilitation actions for the infrastructure sites following decommissioning including for: <ul style="list-style-type: none"> <li>i. optimising <b>habitat</b> and <b>habitat</b> connectivity for <b>MNES</b>;</li> <li>ii. enhancing pre-construction environmental quality; and</li> <li>iii. ongoing management during rehabilitation.</li> </ul> </li> </ul>
<i>Original dated 22 Oct 2010</i>	82) The Decommissioning Plan must be submitted for the approval of the <b>Minister</b> . The approved Plan must be implemented.
	<b>Survey data</b>
<i>Original dated 22 Oct 2010</i>	83) All survey data collected for the project must be collected and recorded so as to conform to data standards notified from time to time by the <b>Department</b> . When requested by the <b>Department</b> , the approval holder must provide to the <b>Department</b> all species and ecological survey data and related survey information from ecological surveys undertaken for <b>MNES</b> . This survey data must be provided within 30 days of request, or in a timeframe agreed to by the <b>Department</b> in writing.
	<b>Publication of Protocol and Plans</b>
<i>Original dated 22 Oct 2010</i>	84) The Protocol and all <b>plans</b> approved by the <b>Minister</b> under these <b>conditions</b> must be published on the approval holder's <b>website</b> within 30 <b>business days</b> of approval by the <b>Minister</b> .
<i>As varied 22 Dec 2023</i>	85) The approval holder must keep <b>plans</b> published on the <b>website</b> until the end date of this approval.
	<b>Notification of commencement</b>
<i>Original dated 22 Oct 2010</i>	86) Within 20 <b>business days</b> of the <b>commencement</b> of the action, the approval holder must advise the <b>Department</b> in writing of the actual date of <b>commencement</b> .
<i>Original dated 22 Oct 2010</i>	87) If, at any time after five years from the date of this approval, the <b>Minister</b> notifies the approval holder in writing that the <b>Minister</b> is not satisfied that there has been <b>commencement</b> of the action, the action must not commence without the written agreement of the <b>Minister</b> .
<i>Original dated 22 Oct 2010</i>	88) The approval holder must notify the <b>Department</b> in writing of the proposed dates for each subsequent major stage of gas field <b>development</b> . at least 40 <b>business days</b> before their <b>commencement</b> , and within 20 <b>business days</b> notify actual <b>commencement</b> dates, and within 20 <b>business days</b> of any major variations to gas field <b>development</b> notify the variations.
	<b>Request for variation of plans by approval holder</b>
<i>Original dated 22 Oct 2010</i>	89) If the approval holder wants to act other than in accordance with a <b>plan</b> approved by the <b>Minister</b> under these <b>conditions</b> , the approval holder must submit a revised plan for the <b>Minister's</b> approval.

date of decision	conditions attached to approval
<i>Original dated 22 Oct 2010</i>	90) If the <b>Minister</b> approves the revised plan, then that <b>plan</b> must be implemented instead of the plan originally approved.
<i>Original dated 22 Oct 2010</i>	91) Until the <b>Minister</b> has approved the revised plan, the approval holder must continue to implement the original <b>plan</b> .
<b>Revision of action management plans</b>	
<i>As varied 22 Dec 2023</i>	92) Revoked
<i>As varied 3 March 2025</i>	92A) The approval holder may choose to revise an action management plan approved by the <b>Minister</b> under these conditions or as subsequently revised in accordance with these conditions, without submitting it for approval under section 143A of the <b>EPBC Act</b> , if the taking of the Action in accordance with the revised action management plan (RAMP) would not be likely to have a <b>new or increased impact</b> .
<i>As varied 22 Dec 2023</i>	93) Revoked
<i>As varied 3 March 2025</i>	93A) If the approval holder makes the choice under condition 92A to revise an action management plan without submitting it for approval, the approval holder must: <ul style="list-style-type: none"> <li>a. Notify the <b>department</b> electronically that the approved action management plan has been revised and provide the <b>department</b> with: <ul style="list-style-type: none"> <li>i. An electronic copy of the RAMP.</li> <li>ii. An electronic copy of the RAMP marked up with track changes to show the differences between the approved action management plan and the RAMP.</li> <li>iii. An explanation of the differences between the approved action management plan and the RAMP.</li> <li>iv. The reasons the approval holder considers that taking the Action in accordance with the RAMP would not be likely to have a <b>new or increased impact</b>.</li> <li>v. Written notice of the date on which the approval holder will implement the RAMP (RAMP implementation date), being at least 20 <b>business days</b> after the date of providing notice of the revision of the action management plan, or a date agreed to in writing with the <b>department</b>.</li> <li>vi. Subject to condition 95A implement the RAMP from the RAMP implementation date.</li> </ul> </li> </ul>
<i>As varied 22 Dec 2023</i>	94) Revoked
<i>As varied 3 March 2025</i>	94A) The approval holder may revoke its choice to implement a RAMP under condition 92A at any time by giving written notice to the <b>department</b> . If the approval holder revokes the choice under condition 92A the approval holder must implement the action management plan in force immediately prior to the revision undertaken under condition 92A.
<i>As varied 22 Dec 2023</i>	95) Revoked
<i>As varied 3 March 2025</i>	95A) If the <b>Minister</b> notifies the approval holder that the <b>Minister</b> is satisfied that the taking of the Action in accordance with the RAMP would be likely to have a <b>new or increased impact</b> , then: <ul style="list-style-type: none"> <li>a. Condition 92 does not apply, or ceases to apply, in relation to the RAMP.</li> <li>b. The approval holder must implement the action management plan specified by the <b>Minister</b> in the notice.</li> </ul>

date of decision	conditions attached to approval
<i>As varied 22 Dec 2023</i>	96) Revoked
<i>As varied 3 March 2025</i>	<p>96A) At the time of giving the notice under condition 95A the <b>Minister</b> may also notify that for a specified period of time, condition 92A does not apply for one or more specified action management plans.</p> <p><b>Note:</b> Conditions 92A-96A are not intended to limit the operation of section 143A of the <b>EPBC Act</b> which allows the approval holder to submit a revised action management plan, at any time, to the <b>Minister</b> for approval.</p>
<b>Compliance with State environmental and other authorities</b>	
<i>Original dated 22 Oct 2010</i>	97) The approval holder must comply with all environmental authorisations issued by the State, including <b>conditions</b> of an environmental authority issued under the <b>EP Act</b> .
<b>Provision of State plans</b>	
<i>As varied 22 Dec 2023</i>	<p>98) If a condition of a State approval requires the approval holder to provide a plan, or a <b>SIMS mitigation plan</b> is required by the Queensland Office of Groundwater Impact Assessment, then the approval holder must:</p> <ol style="list-style-type: none"> <li>a. provide the plan to the <b>Department</b> or <b>Minister</b> on request, within the period specified in the request; and</li> <li>b. prepare and combine plans that meet both Queensland Government requirements and the Commonwealth requirements under this approval where this is efficient. In doing so the approval holder must clearly identify the respective responsibilities and how these are being addressed in relation to these <b>conditions</b>.</li> </ol>
<b>Timeframes</b>	
<i>As varied 22 Dec 2023</i>	99) Revoked
<b>Auditing</b>	
<i>Original dated 22 Oct 2010</i>	<p>100) On the request of and within a period specified by the <b>Department</b>, the approval holder must ensure that:</p> <ol style="list-style-type: none"> <li>a. an independent audit of compliance with these <b>conditions</b> is conducted; and</li> <li>b. an audit report, which addresses the audit criteria to the satisfaction of the <b>Department</b>, is published on the Internet and submitted to the <b>Department</b>.</li> </ol>
<i>Original dated 22 Oct 2010</i>	<p>101) Before the audit begins, the following must be approved by the <b>Department</b>:</p> <ol style="list-style-type: none"> <li>a. the independent auditor; and</li> <li>b. the audit criteria.</li> </ol>
<i>As varied 22 Dec 2023</i>	<p>102) The audit report must include:</p> <ol style="list-style-type: none"> <li>a. details of the approval to which the audit relates;</li> <li>b. scope of the audit (the approval <b>conditions</b> that were audited);</li> <li>c. a compliance/non-compliance table;</li> <li>d. evidence reviewed to assess compliance (e.g. review of water quality monitoring results, pre-clearance surveys, photographs, interviews with project approval holder and contractor personnel etc.);</li> <li>e. recommendations on any non-compliance or other matter to improve compliance;</li> <li>f. a response by the approval holder to the recommendations in the report (or, if the approval holder does not respond within 20 <b>business days</b> of a request to do so by the auditor, a statement by the auditor to that effect); and</li> <li>g. certification by the independent auditor of the findings of the audit report.</li> </ol>

date of decision	conditions attached to approval
<i>Original dated 22 Oct 2010</i>	103) The financial cost of the audit will be borne by the approval holder.
<i>Original dated 22 Oct 2010</i>	<p>104) The approval holder must:</p> <ul style="list-style-type: none"> <li>a. implement any recommendations in the audit report, as directed in writing by the <b>Department</b> after consultation with the approval holder;</li> <li>b. investigate any non-compliance identified in the audit report; and</li> <li>c. if non-compliance is identified in the audit report - take action as soon as practicable to ensure compliance with these conditions.</li> </ul> <p>Note 36: The Department will discuss findings of audit reports with the approval holder to ensure compliance with conditions and before the issue of any directions.</p>
<i>Original dated 22 Oct 2010</i>	<p>105) If the audit report identifies any non-compliance with the conditions, within 20 <b>business days</b> after the audit report is submitted to the <b>Department</b> the approval holder must provide written advice to the <b>Minister</b> setting out the:</p> <ul style="list-style-type: none"> <li>a. actions taken by the approval holder to ensure compliance with these conditions; and</li> <li>b. actions taken to prevent a recurrence of any non-compliance, or implement any other recommendation to improve compliance, identified in the audit report.</li> </ul> <p>Note 37: Independent third party auditing may include audit of the approval holder's performance against the requirements of any plan required under these conditions.</p>
<b>Reporting non-compliance</b>	
<i>As varied 19 June 2014</i>	106) The approval holder must, when first becoming aware of a non-compliance with these <b>conditions</b> (except condition 97 which relates to environmental authorisations issued by the State), or a <b>plan</b> approved by the <b>Minister</b> under these <b>conditions</b> :
<i>As varied 22 Dec 2023</i>	a. Revoked
<i>As varied 19 June 2014</i>	b. bring the matter into compliance within a reasonable time frame specified in writing by the department.
<b>Record keeping</b>	
<i>As varied 22 Dec 2023</i>	<p>107) The approval holder must:</p> <ul style="list-style-type: none"> <li>a. maintain accurate and complete compliance records, and</li> <li>b. provide electronic copies of compliance records to the <b>department</b> if the <b>department</b> makes a request in writing, within the timeframe specified in the request.</li> </ul> <p>Note 38: Compliance records may be subject to audit by the <b>department</b> or an independent auditor in accordance with section 458 of the <b>EPBC Act</b>, and or used to verify compliance with the <b>conditions</b>. Summaries of the result of an audit may be published on the <b>department's</b> website or through the general media.</p>
<b>Financial assurance</b>	
<i>Original dated 22 Oct 2010</i>	<p>108) The approval holder must:</p> <ul style="list-style-type: none"> <li>a. provide the <b>Minister</b> with a financial assurance in the amount and form required from time to time by the <b>Minister</b> for activities to which these <b>conditions</b> apply; and</li> <li>b. review and maintain the amount of financial assurance based on approval holder reporting on compliance with these <b>conditions</b>, and any auditing of the activities.</li> </ul>
<i>Original dated 22 Oct 2010</i>	<p>109) The financial assurance is to remain in force until the <b>Minister</b> is satisfied that no claim is likely to be made on the assurance.</p> <p>Note 39: The financial assurance may be used for rehabilitation of <b>habitat</b> and other purposes not addressed adequately by the approval holder during the life of the project.</p>

date of decision	conditions attached to approval
<b>Compliance Report (Annual Environmental Return)</b>	
As varied 3 March 2025	<p>110) The approval holder must prepare and publish on the <b>website</b> a compliance report for each 12 month period following the date of <b>commencement of the action</b>, or otherwise in accordance with an annual date that has been agreed to in writing by the <b>Minister</b>. The approval holder must:</p> <ol style="list-style-type: none"> <li>a. notify the <b>Department</b> by electronically that a compliance report has been published on the <b>website</b> and provide the weblink for the compliance report within 5 <b>business days</b> of the date of publication;</li> <li>b. Keep all compliance reports publicly available on the <b>website</b> until this approval expires;</li> <li>c. exclude or redact <b>sensitive biodiversity data</b> from compliance reports published on the <b>website</b>; and</li> <li>d. where any <b>sensitive biodiversity data</b> has been excluded from the version published, submit the full compliance report to the <b>department</b> within 5 business days of publication.</li> </ol> <p><i>Hydraulic fracturing</i></p> <ol style="list-style-type: none"> <li>e. include in each <b>compliance report</b>: <ol style="list-style-type: none"> <li>i. the estimated number and the spatial distribution of all boreholes where <b>hydraulic fracturing</b> may be necessary, an annual review of the estimate, and recording of where <b>hydraulic fracturing</b> was used; and</li> <li>ii. details of constituent components of any <b>hydraulic fracturing</b> agents and any other reinjected fluid(s), and their toxicity as individual substances and as total effluent toxicity and ecotoxicity, based on methods specified in the National Water Quality Management Strategy (Australian Government 2018, Charter: <i>National Water Quality Management Strategy</i>).</li> </ol> </li> </ol> <p>Note 40: Compliance reports may be published on the <b>department's website</b>.</p>
As varied 3 March 2025	<p>111) The approval holder must publish the Compliance Report (Annual Environmental Return) on its website within 60 <b>business days</b> of each anniversary date of this approval. Note 41: In complying with this publication requirement, the proponent must ensure that it has obtained relevant rights in relation to confidentiality and intellectual property rights of third parties.</p>
As varied 22 Dec 2023	<p><b>Dictionary</b> 112) Revoked</p>
As varied 22 Dec 2023	113) Revoked
As varied 22 Dec 2023	114) Revoked

date of decision	definitions attached to approval
<i>As varied 22 Dec 2023</i>	<p><b>Aquatic GDEs</b> means ecosystems dependent on the surface expression of groundwater, including:</p> <ul style="list-style-type: none"> <li>• river baseflow systems, aquatic and riparian ecosystems that exist in or adjacent to streams (including the hyporheic zone) which are fed by groundwater; and</li> <li>• wetlands (aquatic communities and fringing vegetation dependent on groundwater-fed lakes and wetlands), including palustrine and lacustrine wetlands that receive groundwater discharge, and can include spring and swamp ecosystems.</li> </ul>
<i>Original dated 22 Oct 2010</i>	<p><b>Brigalow</b> means for the purposes of the application of the Constraints Planning and Field Development Protocol the presence of the Brigalow (<i>Acacia harpophylla</i> dominant and co-dominant) ecological community includes Brigalow regrowth that retains the species composition and structural elements typical of that found in the undisturbed <b>listed</b> regional ecosystems but does not include:</p> <ul style="list-style-type: none"> <li>• vegetation that has been comprehensively cleared (not just thinned) within the last 15 years;</li> <li>• vegetation in which exotic perennial plants have more than 50% cover, assessed in a minimum area of 0.5 ha (100 m by 50 m); and</li> <li>• individual patches of Brigalow that are smaller than 0.5 ha.</li> </ul>
<i>As varied 22 Dec 2023</i>	<p><b>Business day/s</b> means a day that is not a Saturday, a Sunday or a public holiday in the state or territory of the action.</p>
<i>As varied 22 Dec 2023</i>	<p><b>Cease groundwater extraction</b> means to promptly discontinue all <b>groundwater extraction</b> from the <b>contributing well/s</b>.</p>
<i>Original dated 22 Oct 2010</i>	<p><b>Clearance of native vegetation</b> means the cutting down, felling, thinning, logging, removing, killing, destroying, poisoning, ringbarking, uprooting or burning of native vegetation.</p>
<i>Original dated 22 Oct 2010</i>	<p><b>Commencement</b> means any physical disturbance including <b>clearance of native vegetation</b>, new road work, and the establishment of well sites to develop the gas field project area (the project area is specified in condition 1). Commencement does not include minor physical disturbance necessary to undertake preclearance surveys to establish monitoring programs; or associated with the mobilisation of the plant, equipment, materials, machinery and personnel prior to the start of gas field development.</p>
<i>Original dated 22 Oct 2010</i>	<p><b>Conditions</b> means these <b>conditions</b> attached to the approval of the action.</p>
<i>As varied 22 Dec 2023</i>	<p><b>Contributing well/wells</b> means the coal seam gas <b>development</b> well(s) identified as, or likely to be, contributing to the exceedance of a <b>trigger value</b> and/or <b>limit</b>, in accordance with the methodology in the <b>site-specific assessment</b>.</p>
<i>Original dated 22 Oct 2010</i>	<p><b>CSG</b> means coal seam gas.</p>
<i>Original dated 22 Oct 2010</i>	<p><b>Department</b> means the Commonwealth Government department responsible for the administration of the <b>EPBC Act</b>.</p>
<i>As varied 22 Dec 2023</i>	<p><b>Development</b> means any activity associated in the exploration, construction, operation, <b>production</b> and decommissioning of a coal seam gas action.</p>

date of decision	definitions attached to approval
<i>Original dated 22 Oct 2010</i>	<b>Environmental constraints class Zone 4a</b> means <b>habitat</b> for <b>listed threatened species</b> and migratory species and <b>listed</b> ecological communities as described in management <b>plans</b> for these matters,, and as identified through ecological field surveys. It includes matters for which there is a disturbance <b>limit</b> specified in Tables 2 and 3 under condition 25. For the purposes of these <b>conditions, environmental constraints class Zone 4a</b> it does not include other constraints identified by the approval holder unless these relate to <b>MNES</b> .
<i>As varied 22 Dec 2023</i>	<b>Environmental value</b> means a quality or physical characteristic of the associated user that is conducive to ecological health, public amenity or safety. In determining <b>environmental value</b> , the approval holder must take into consideration relevant threatened ecological communities and threatened species <b>listed</b> under the <b>EPBC Act</b> and their associated conservation advices and recovery <b>plans</b> .
<i>Original dated 22 Oct 2010</i>	<b>EP Act</b> means the <i>Environmental Protection Act 1994</i> (Qld).
<i>As varied 22 Dec 2023</i>	<b>EPBC Act</b> means the <i>Environment Protection and Biodiversity Conservation Act 1999</i> (Cth).
<i>As varied 22 Dec 2023</i>	<b>EPBC-listed springs</b> means groundwater fed springs within the <b>Surat CMA</b> that support ‘The community of native species dependent on natural discharge of groundwater from the Great Artesian Basin threatened ecological community’, as <b>listed</b> under the <b>EPBC Act</b> , and/or <b>listed threatened species</b> and/or their <b>habitat</b> .
<i>Original dated 22 Oct 2010</i>	<b>Expert panel</b> means an <b>expert panel</b> appointed by the <b>Minister</b> ;
<i>As varied 22 Dec 2023</i>	<b>Function</b> means the ecosystem components, processes and benefits or services that characterise the associated user, including support for biological diversity or species composition.
<i>Original dated 22 Oct 2010</i>	<b>Gas field development</b> means all activities associated with the <b>development</b> of the gas fields including (but not limited to) site clearance and site preparation; <b>development</b> of exploration and <b>production</b> wells; <b>development</b> of water and gas transmission pipelines; infrastructure access road construction; construction of workers accommodation and office facilities; construction of gas compression stations; construction of pumping stations; construction of water treatment facilities; and construction of water storage dams.
<i>As varied 22 Dec 2023</i>	<b>Groundwater extraction</b> means the process of extracting groundwater from an aquifer, including as a by-product of coal seam gas <b>production</b> .
<i>As varied 22 Dec 2023</i>	<b>Habitat</b> means the subterranean living and non-living components of where an organism and/or ecological community exists.
<i>As varied 22 Dec 2023</i>	<b>High risk/very high risk</b> means the overall unmitigated risk rating in the <b>UWIR</b> and as otherwise determined in accordance with the <b>Relevant risk management framework/s</b> . Note 54: Any <b>impact/s</b> requiring mitigation is considered <b>high risk/very high risk</b> .
<i>Original dated 22 Oct 2010</i>	<b>High value regrowth</b> for the purposes of these <b>conditions</b> means mature native vegetation that hasn't been cleared since 31 December 1989.
<i>Original dated 22 Oct 2010</i>	<b>Impact risk zone</b> means the area within 200 metres from the perimeter of class Zone 4A.

date of decision	definitions attached to approval
As varied 22 Dec 2023	<b>Impact/s</b> (verb) means to cause any measurable direct or indirect disturbance or harmful change as a result of any activity associated with the action. <b>Impact</b> (noun) means any measurable direct or indirect disturbance or harmful change as a result of any activity associated with the action.
As varied 22 Dec 2023	<b>Independent suitably qualified water resources expert</b> means a person with at least a postgraduate degree (or equivalent) in a suitable area (such as hydrology or hydrogeology) and a minimum of 10 years relevant experience in <b>water resources</b> assessment, including at least one year of experience in Australia, who is independent of the <b>suitably qualified water resources expert</b> .
As varied 22 Dec 2023	<b>Joint Industry Framework (JIF)</b> means the <i>Joint Industry Framework</i> (or chosen document title) as endorsed by the <b>Department</b> on 17 March 2021, including subsequent endorsed versions.
As varied 22 Dec 2023	<b>Limit/s</b> means a threshold greater than a <b>trigger value</b> that must not be exceeded. Note 55: An exceedance of a <b>limit/s</b> constitutes a failure to achieve the outcome/s specified in Condition 1 and compliance actions will be implemented.
Original dated 22 Oct 2010	<b>Linear infrastructure</b> means linear infrastructure including (but not limited to) gas and <b>water gathering lines</b> , low and high pressure gas and water pipelines, roads and tracks, power lines and other service lines.
Original dated 22 Oct 2010	<b>Listed</b> means those species, ecological communities or other identified matters of environmental significance listed for protection under Part 3 of the <b>EPBC Act</b> .
As varied 22 Dec 2023	<b>Listed threatened species</b> means a threatened species <b>listed</b> under section 178 of the <b>EPBC Act</b> (other than a conservation dependent species).
As varied 22 Dec 2023	<b>Maintaining</b> means the level and quality of groundwater discharge remains within the bounds of natural variability.
As varied 22 Dec 2023	<b>Minister</b> means the Australian Government <b>Minister</b> administering the <b>EPBC Act</b> including any delegate thereof.
As varied 3 March 2025	<b>MNES</b> means a matter protected under a controlling provision in Part 3 of the <b>EPBC Act</b> for which this approval has effect.
As varied 3 March 2025	<b>New or increased impact</b> means any direct or indirect increase in the <b>impacts</b> of an Action, an increase to the likelihood of an <b>impact</b> occurring, a reduction to the monitoring or mitigation measures for <b>MNES</b> , and/or a change to the nature or management of an environmental offset as specified in the Guidance on 'new or increased impact' relating to changes to approved management <b>plans</b> under <b>EPBC Act</b> environmental approvals, Commonwealth of Australia 2017.
As varied 22 Dec 2023	<b>No adverse effect/s</b> means not reaching or exceeding an approved or interim <b>limit</b> , as a result of the <b>development</b> .  Note 56: If <b>high risk</b> or <b>very high risk</b> is not identified in accordance with the <b>Relevant risk management framework/s</b> , and <b>limits</b> are not required to be provided to the <b>Minister</b> under Condition 4, a <b>limit</b> is taken to not have been exceeded.
As varied 22 Dec 2023	<b>No impact</b> means not reaching or exceeding an approved or interim <b>limit</b> , as a result of the <b>development</b> .

date of decision	definitions attached to approval
<i>Original dated 22 Oct 2010</i>	<b>No impact zone</b> means the area within 300 metres from the perimeter of class Zone 4A;
<i>Original dated 22 Oct 2010</i>	<b>Non-linear infrastructure</b> means infrastructure including (but not limited to) exploration and <b>production</b> wells, compressor stations, regulated dams, reverse osmosis plants, brine encapsulation facilities, workers camps, and maintenance facilities.
<i>As varied 3 March 2025</i>	<b>OGIA</b> means the Office of Groundwater Impact Assessment or its successor body.
<i>As varied 22 Dec 2023</i>	<b>Outcomes Assurance Statement</b> means the statement to be submitted by the approval holder to the <b>Minister</b> for each <b>high risk</b> or <b>very high risk impact</b> in accordance with Condition 9 and specifications in the <b>JIF</b> .
<i>As varied 22 Dec 2023</i>	<b>Performance criteria</b> means specific parameters, associated with and relevant to <b>EPBC-listed springs</b> or <b>water resource function</b> , that will be monitored to demonstrate that the outcome of <b>no impact</b> to <b>EPBC-listed springs</b> or <b>no adverse effect to water resource function</b> is being achieved, measured at a specific time and place.
<i>Original dated 22 Oct 2010</i>	<b>Plan</b> includes a report, study, protocol, program, or strategy (however described).
<i>Original dated 22 Oct 2010</i>	<b>Production</b> means extraction of coal seam gas or associated water other than for exploration purposes.
<i>As varied 22 Dec 2023</i>	<b>Relevant risk management framework/s</b> means as outlined in the endorsed <b>JIF</b> for <b>EPBC-listed springs</b> ; water supply bores; <b>aquatic GDEs</b> ; <b>terrestrial GDEs</b> and <b>subterranean GDEs</b> .
<i>Original dated 22 Oct 2010</i>	<b>Remnant vegetation</b> for the purposes of these <b>conditions</b> means vegetation that can meet the following: <ul style="list-style-type: none"> <li>• 50% of the predominant canopy cover that would exist if the vegetation community were undisturbed; and</li> <li>• 70% of the height of the predominant canopy that would exist if the vegetation community were undisturbed; and</li> <li>• Composed of the same floristic species that would exist if the vegetation community were undisturbed.</li> </ul>
<i>As varied 22 Dec 2023</i>	<b>Reversed</b> means <b>impact/s</b> have been reduced to levels below the approved or interim <b>limit</b> and sustained for 10 <b>business days</b> . <p>Note 57: This is to achieve the outcome/s for <b>EPBC-listed springs</b> and <b>water resources</b>.</p>
<i>As varied 3 March 2025</i>	<b>Sensitive biodiversity data</b> means <b>biodiversity data</b> which, if released, published or otherwise exposed, may result in <b>harm</b> to the relevant <b>protected matter</b> as a result of the intentional or unintentional misuse of that <b>biodiversity data</b> .

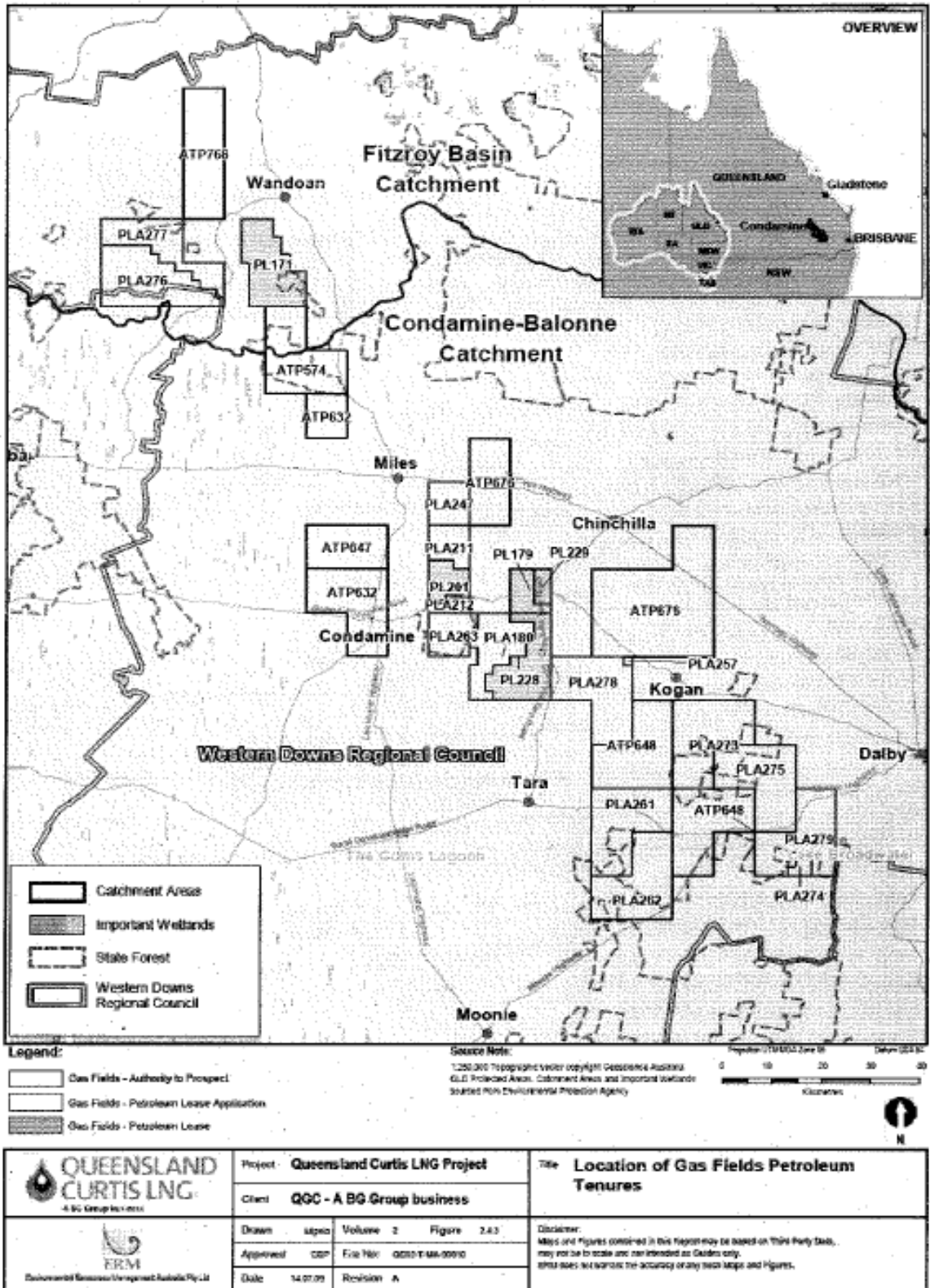
date of decision	definitions attached to approval
As varied 22 Dec 2023	<p><b>Shapefiles</b> means a mapping file or files showing polygons outlining all site boundaries and delineating all relevant sub-zones on site. The <b>shapefiles</b> must use the GDA94 coordinate system, and be in either of the following formats:</p> <ul style="list-style-type: none"> <li>• a KML file (file extension either '.KML' or '.KMZ'); or</li> <li>• a zip folder using the '.zip' file extension (other formats such as '.7z' are not acceptable), and containing a single unique occurrence of each of '.shp', '.prj', '.dbf' and '.shx' file types.</li> </ul> <p>If a '.zip' format is used, the <b>shapefile</b> may also contain unique occurrences of any or all of the following file types: '.qix', '.fix', '.sld', '.sbn', '.sbx', '.lyr', '.avl', '.xml' or '.cpg'. Each polygon must be provided as a separate '.zip' or KML file.</p>
As varied 22 Dec 2023	<p><b>SIMS mitigation plan</b> means the mitigation <b>plan</b> to be completed by approval holders as directed by the Queensland Office of Groundwater Impact Assessment and as required under section 379 of the Queensland <i>Water Act 2000</i> and endorsed by the relevant Queensland agency.</p>
As varied 22 Dec 2023	<p><b>Site-specific assessment</b> means a report that meets the requirements specified in Section 9.3 in the <b>JIF</b> which includes the explanation of the scientific basis on which the description and location of <b>impact/s</b> and associated users, <b>performance criteria</b>, <b>trigger values</b>, <b>limits</b> and <b>contributing well/s</b> have been derived, or not derived, to ensure that Condition 1 will be achieved and how any areas of a coal seam gas action contributing to the exceedance of a <b>limit</b> will be identified, including those outside of the project area.</p>
As varied 22 Dec 2023	<p><b>Site-specific assessment peer review</b> means a review carried out by an <b>independent suitably qualified water resources expert</b> that meets the requirements specified in Section 9.4 in the <b>JIF</b> including the evaluation of whether the <b>site-specific assessment</b> required under Condition 43G will ensure the outcomes specified under Condition 43A will be met. Where inadequacies are identified by the <b>independent suitably qualified water resources expert</b>, the approval holder must describe in the <b>site-specific assessment</b> what the inadequacy is, why it has occurred and what work must be taken to rectify it.</p>
As varied 22 Dec 2023	<p><b>Subterranean GDEs</b> means aquifer ecosystems, including stygofauna.</p>
As varied 22 Dec 2023	<p><b>Suitably qualified water resources expert</b> means a person with at least a degree in a suitable area (such as hydrology or hydrogeology) and a minimum of 5 years relevant experience in <b>water resources</b> assessment, including at least one year of experience in Australia.</p>
As varied 22 Dec 2023	<p><b>Surat CMA</b> means the Surat cumulative management area declared under the Queensland <i>Water Act 2000</i>.</p>
As varied 22 Dec 2023	<p><b>Terrestrial GDEs</b> means ecosystems partially or wholly dependent on the subsurface presence of groundwater.</p>
As varied 22 Dec 2023	<p><b>Trigger value/s</b> means where reached or exceeded (either through modelling or monitoring), the approval holder will implement an appropriate management response to ensure approved or interim <b>limits</b> are not exceeded.</p>

date of decision	definitions attached to approval
<i>Original dated 22 Oct 2010</i>	<b>Trunkline rights of way</b> means the linear construction footprint required to install gas and <b>water trunklines</b> , underground 33 kV power lines, above ground 33 kV power lines, fibre optic cable and gas and <b>water gathering lines</b> . Trunkline rights of way may contain between one and ten gas and <b>water trunklines</b> , between one and ten power lines, between one and ten fibre optic cables and between one and up to twelve gathering lines running in parallel.
<i>Original dated 22 Oct 2010</i>	<b>Upstream Infrastructure Corridor (UIC)</b> is a linear corridor linking the Ruby CPP, Jordan CPP, Kenya WTP, Bellevue CPP and the Condamine Power Station. The UIC will contain multiple linear infrastructure items running in parallel, including gas trunklines, <b>water trunklines</b> , gas gathering lines, <b>water gathering line</b> , water distribution pipelines, above ground 132 kV power lines, above ground 33 kV power lines, below ground 33 kV power lines and fibre optic cable. The UIC and the infrastructure to be contained within the UIC along various sections of the UIC are shown in Figure 2 to these conditions;
<i>As varied 22 Dec 2023</i>	<b>UWIR</b> means the Office of Groundwater Impact Assessment, Department of Natural Resources, Mines and Energy (2019). <i>Underground Water Impact Report for the Surat Cumulative Management Area, December 2021</i> . State of Queensland, or subsequent published versions.
<i>Original dated 22 Oct 2010</i>	<b>Water gathering lines</b> means pipelines used to transfer water between wells and regional storage ponds (RSPs).
<i>As varied 22 Dec 2023</i>	<p><b>Water resources</b> means:</p> <ul style="list-style-type: none"> <li>• surface water or groundwater; or</li> <li>• a watercourse, lake, wetland or aquifer (whether or not is currently has water in it); and</li> </ul> <p>includes all aspects of the water resource (including water, organisms and other components and ecosystems that contribute to the physical state and <b>environmental value</b> of the water resource), as defined in the <i>Water Act 2007</i> (Cth).</p>
<i>Original dated 22 Oct 2010</i>	<b>Water trunklines</b> means pipelines used to transfer water between regional storage ponds and water treatment plants.
<i>As varied 22 Dec 2023</i>	<b>Website</b> means a set of related web pages located under a single domain name attributed to the approval holder and available to the public.

# Annexure

Date issued	Annexure
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22 Oct 2010 Figure 1 – Project area – gas field tenements



Date issued	Annexure
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22 Oct 2010 Figure 2 – Infrastructure corridor widths for the Upstream Infrastructure Corridor

